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Form C-105
Revised 8-4-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
1. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVEN. ☐ OTHER _____

7. Unit Agreement Name
8. Name of Lease Name
Schneider Gas Com
"Fruitland" "B"
9. Well No.

2. Name of Operator
Apoco Production Company
3. Address of Operator
501 Airport Drive, Farmington, NM 87401
4. Location of Well

10. Field and Pool, or Wildcat
Mt. Nabo Fruitland

UNIT LETTER M LOCATED 950 FEET FROM THE South LINE AND 900 FEET FROM

THE West LINE OF SEC. 28 TWP. 32N RGE. 10W N40E

11. County
San Juan

15. Date Spudded 4-15-81 16. Date T.D. Reached 4-20-81 17. Date Compl. (Ready to Prod.) 7-27-81 18. Elevations (DF, RKB, RT, GR, etc.) 6063' GL 19. Elev. Casinghead

20. Total Depth 2853' 21. Plug Back T.D. 2853' 22. If Multiple Compl., How Many 23. Intervals Drilled By 0-TD 24. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name: None (Open hole from 2826-2853) 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run DIL; GR; SP; CDL; CDN; Sonic; Coal Quality; Focused Electric Detailed Log; Mud Log; Coal Lithology Log; 27. Was Well Cored? No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	299'	12 1/4"	350 sx	
7"	20#	2826'	8 3/4"	545 sx	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2821'	

31. Perforation Record (Interval, size and number)
None (Open Hole from 2826-2853)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
None
AMOUNT AND KIND MATERIAL USED
None

33. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping
Date of Test 8-10-81 Hours Tested 24 Hrs. Choke Size 1" Prodn. Per Test Period
Flow Tubing Press. 50 PSIG Casing Pressure 50 PSIG Calculated 24-Hour Rate
Oil - BBL. 694 Gas - MCF 694 Water - BBL. Oil Gravity - API (Corr.)

34. Disposition of G. (Sold, used for fuel, vented, etc.) To be sold. Test Witnessed By

35. List of Attachments

* Seven day bottom hole pressure reading of 1315 PSIG, using an Amerada pressure guage.
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed by
E. E. SVOSODA
SIGNED TITLE Dist. Admin. Supvr. DATE AUG 13 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and pressure-recording logs of the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths in the case of irregularly drilled wells, true vertical log this shall also be reported. For multiple completions, items 1 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except when state land wells are exempted as required. See Rule 17.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ashby	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland/Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. T. Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T.
T. Blinney	T. Gr. Wash	T. Morrison	T.
T. Tubbs	T. Granite	T. Todillo	T.
T. Dryad	T. Delaware Sand	T. Entrada	T.
T. Abajo	T. Bone Springs	T. Wingate	T.
T. Volcan	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Blanch C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1188	1485	297	Ojo Alamo				
1485	2460	975	Kirtland/Farmington ss				
2460	2650	190	Fruitland				