

# OIL CONSERVATION DIVISION

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

## DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

3004524974

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention

Nancy I. Whitaker

8. Well No.

# 1S

P.O. Box 800 Denver

Colorado

80201

303-830-5039

9. Pool name or Wildcat

CEDAR HILL FRUITLAND BASAL COAL GAS

4. Well Location

Unit Letter

M

: 950

Feet From The

SOUTH

Line and

900

Feet From The

WEST

Line

Section

28

Township

32N

Range

10W

NMPM

SAN JUAN

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6063 GL

11.

Check Appropriate Box to Indicate Nature of Notice Report or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED SUMMARY OF CLEAN OUT AND CAVITATION.

RECEIVED  
JUL - 7 1997

OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Nancy I. Whitaker*

TITLE

Staff Assistant

DATE

06-26-1997

TYPE OR PRINT NAME

Nancy I. Whitaker

TELEPHONE NO.

303-830-5039

(This space for State

APPROVED BY

*Johnny Robinson*

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

JUL - 7 1997

CONDITIONS OF APPROVAL, IF ANY:

**SCHNEIDER GAS COM B # 1S C/O CAVITATION SUMMARY 3004524974**

MIRUSU 6/12/97

TOH W/ 2 7/8" TBG. L/D. RAN 7" CIBP SET 2550'. PRESSURE EST PLUG 500 PSI 15 MIN. HELD OKAY. NU BOP, REPAIR CSG TO ACCOMMODATE NEW CASING SPACER AND NEW 3 1/8" TBG. HGR.

TIH W/ 6 1/4" BIT, DC & DP. DRILL ON CIBP. TAG FILL 2838', C/O 15' FILL TO PBD 2853'. PU AND FLOW TEST THRU 3/4" CHOKE. FINAL 120 PSI, 1740 MCFD. SI FOR BUILDUP, COMMENSED NATURAL SURGES, WELL BRINGING BACK HEAVY BLK MIST, BLK H<sub>2</sub>O, DUST AND COAL RETURNS. SURGED WELL 28 HRS. FLOWED NATURAL 2-3 TIMES FOLLOEED BY 1500 CFM AIR/5 BBLS SOAP. TIH W/BIT, C/O BRIDGES AT 2769' AND 2817'. TAG FILL AT 2838'. C/O TO 2853'. W/ 1500 CFM AIR/MIST. R&R BOTTOM 2 HRS POOH. PERFORM 3/4" CHOKE TEST 1 HR. RTN TO NATURAL SURGES. CONTINUE SURGES FOR 24 HRS. PERFORMED 2 NATURALS FOLLOWED BY 1 1500 CFM AIR SURGE// W/5 BBLS H<sub>2</sub>O. HEAVY COAL RETURNS. CONTINUE SURGES ADDITIONAL 24 HRS. PERFORM 2 NATURALS FOLLOWED BY 1500 CFM AIR/5 BBLS SOAP. HEAVY COAL RETURNS. CONTINUE SURGES 7 HRS. TIH W/ BIT AND DC'S TO C/O. TAG FILL AT 2835' ( 18' FT). C/O TO 2853'. W/1500 CFM AIR/10 BPM MIST. R&R BOTTOM 4 HRS. PERFORM 1 HR 3/4" TEST. FINAL PRESS 260 PSI, 3.77 MCFD.

TIH W/ OPEN ENDED TBG & POOH LD. SI WELL FOR 1 HR BUILD UP. (FINAL PRESS. 320 PSI. ) RETURN TO SURGES PERFORM NATURAL FLOWS FOLLOWED BY 1500 CFM AIR/5 BBLS H<sub>2</sub>O & SOAP. SWEEP WELL BRING BACK HVY MIST, DUST AND LT.-MED COAL RETURNS.

CONTINUE SURGES 24 HRS. PERFORM NATURAL SURGE FOLLOWED BY A 1500 CFM AIR OR AIR & H<sub>2</sub>O SURGE. HVY COAL RTNS. CONTINUE SURGES FOR ADDITIONAL 34 HRS. TIH W/ 6 1/4" BI & COLLARS. TAG FILL AT 2841'. C/O TO BOTTOM W/1500 CFM AIR/MIST. R&R BOTTOM 4 HRS. TOH. PERFORM 3/4" CHOKE TEST 1 HR. FINAL PRESS 250 PSI, TIH W/BIT AND COLLARS C/O TO BOTTOM. R&R BOTTOM 4 HRS. TIH W/ 2 7/8" TBG STRING LANDING AT 2840'.

NU BOP & WH.

RDSUMO 6/22/97