

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Mesa Petroleum Co.

3. ADDRESS OF OPERATOR

1660 Lincoln St. Suite 2800 Denver, CO 80264

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1800' FSL, 1800' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Spud Notice, BOP test & Production Casing Report

SUBSEQUENT REPORT OF:

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5. LEASE

SF 078118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johns Federal

9. WELL NO.

4

10. FIELD OR WILDCAT NAME

Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 18 T32N R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6604' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
JUL 9 1981
OIL CON. COM.
DIST. 2

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well at 7:00PM 4/6/81. Drilled 12 1/2" hole to 221 ft. KB set 8 5/8" 24#/ft. new K-55 STC surface at 213'. Cemented with 160 sxs class B 3% Ca Cl₂ circulated cement to surface. Pressure tested BOP to 1000 psi for 30 minutes, held OK. Drilled 7 7/8" hole to T.D. at 3445'. Set 4 1/2" 10.5#/ft. new K-55 STC production casing to 3439'. KB. Cemented production casing with 250 sxs 50/50 pozmix w/2% gel and 140 sxs light. Cement top of 1st stage 2848'. Cement top of 2nd stage 1850'. Good bond over Ojo Alamo.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Landy Nordman TITLE Regulatory Coord. DATE June 11, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

NMOCG

*See Instructions on Reverse Side

JUL 9 1981
BY Dean Elliott