Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II
P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	T	OTRA	NSP	ORT OIL	AND NAT	URAL GA	S				
Operator MESA OPERATING LIMI	TED PART	NERSHI	P				Well A		45-24	975	
P.O. BOX 2009, AMARILLO, TEXAS 79189					,						
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator Change of operator give name	Other (Please explain) Effective Date: 7/01			L/90							
ad address of previous operator				-							
I. DESCRIPTION OF WELL Lease Name JOHNS FEDERAL	AND LEA	Well No. Pool Name, Including				g Formation Kind Pictured Cliffs State			107011	Lease No. 078118	
Cocation Unit LetterK	:18	00	Feet Fi	rom TheS	outh Line	1800) Fo	et From The	west	Line	
Section 18 Towns	hip 32	N	Range	11W	, NI	мрм,	San Jua	n		County	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS CO. OF Condensate X OF Condensate X OF CONDENSATE X OF Dry Gas X OF Dry Gas X OF Dry Gas X OF Dry Gas X					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 12999, SCOTTSDALE, AZ 85267 Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, E1 Paso, Texas 79998						
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 18	Twp. 32	Rge.	is gas actuali Y	y connected? es	When	?	8/7/8	1	
f this production is commingled with the IV. COMPLETION DATA	at from any oth	er lease or	pool, gi	ve commingl	ing order num	ber:					
Designate Type of Completio	n - (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded					Total Depth	L.,		P.B.T.D.	*	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
		·									
V. TEST DATA AND REQU					the equal to a	r exceed top al	loughle for th	is denth of be	for full 24 hor	gs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						lethod (Flow, p			<u> </u>		
Length of Test	Tubing Pr	Tubing Pressure				TO THE BUTTON			<u> </u>		
Actual Prod. During Test	Oil - Bbls	Oil - Bbts.				JUL 2 3 1990					
GAS WELL	1					CON	OIV I				
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbis. Condensate/MMCF DIST. 3			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				sure (Shut-in)		Choke Siz	e		
VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of r	egulations of the	e Oil Conso	ervation	ļ.	Dat	OIL CO		/ATION JUL 2 :		ON	
Signature Carolyn L. McKee,	Regulat	ory Ar	alys	st	By.	·	SUPF	A) E	DISTRICT	4.0	
Printed Name 7/1/90	(806)	378-1	Title 000	Na	Title	e			2101 MICT	7 5	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.