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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Yeager Com "A"
3. Address of Operator P. O. Box 3249, Englewood, CO 80155	9. Well No. I
4. Location of Well UNIT LETTER <u>I</u> <u>1740</u> FEET FROM THE <u>South</u> LINE AND <u>1080</u> FEET FROM THE <u>East</u> LINE. SECTION <u>32</u> TOWNSHIP <u>31N</u> RANGE <u>11W</u> N.M.P.M.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5815' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/1/82 - MIRURT. Spud 2/28/82 w/4 Corners rig #7. RU and run 7 jts 9-5/8" 36# K-55 ST&C. Landed @ 308'.

3/2/82 - Cmt w/305sx B and 2% CACL2 and 1/4# sx celoflake. Circ 10 bbl cmt. NUBOP.

3/9/82 - Reached T.D. 3/8/82. RU and run 61 jts 4-1/2" 10.5# K-55 ST&C. Set @ 6948'. TOL 4386', LC @ 6908'. Cmt w/140sx Econolite + .4% retarder + .6% D-19. Tail w/150sx B. Reverse out 12 bbl cmt.

3/10/82 - Rig released 3/9/82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jon H. Harrison TITLE Production Analyst DATE 3/19/82

APPROVED BY Original Sign by J. L. A. T. GAVAZ SUPERVISOR DISTRICT # 3 DATE 3/19/82

CONDITIONS OF APPROVAL, IF ANY: