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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name Yeager Com A
3. Address of Operator P. O. Box 3249, Englewood, CO 80155		9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1740</u> FEET FROM THE <u>South</u> LINE AND <u>1080</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>31N</u> RANGE <u>11W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5815' ground		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/6/82 - TD 8-3/4" hole @ 10:15 A.M. on 3/5/82. SHT trip, no fill, circ 1 1/2 hrs. Lay down drill pipe and DC. RU and run 106 jts 7" 23# K-55 csg (4498') w/float (equ) and stage tool @ 4481', FC @ 4434', stage tool @ 2580'. Circ 30 min. Cmt 1st stage w/95 sx Cl-B + 2% D-79 and 150 sx Cl-B neat, all preceded by 20 bbl CW-100. PD @ 1400 psi. Good Circ, no excess cmt. Open stage tool, circ 4 hrs. Cmt 2nd stage w/295 sx B + 2" D-79 + 1/4#/sx D-29 and 150 sx B + 1/4#/sx D-29, all preceded by 20 bbl CW-100. PD w/3000 psi @ 3 A.M. 3/6/82. Circ 10 bbl excess cmt. Set slips, cutt off. NUBOP.

3/7/82 - Press blinds and manifold 1000 psi, ok. TIH. Drill stage tool, test to 1500 psi, ok. TIH, drill float and cmt, blow hole dry, drill 5'. Blow well, dusting @ 4:15 P.M. on 3/6/82.

3/8/82 - Drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Denise Wilson TITLE Production Analyst DATE 4/5/82

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE 4/5/82

CONDITIONS OF APPROVAL, IF ANY: