ENERGY AND MINERA	LS DEPAR	ATMEN	T							1		
topics acct	***			OIL CO	ONSERV		DIVISI	ON	ſ	Sa. Indic	ate Type o	f Lease
DISTRIBUTION				•		X 2088		•	ľ	State Fee X		
SANTA FE				SANT	A FE, NE	N MEXIC	0 8750	1	Ţ	5. State	Oil & Gas	Lease No.
FILE		+										
LAND OFFICE		┦─┤╵	WELL CO	MPLETI	ON OR REC	OMPLETIO	ON REP	ORT AN	D LOG	7777	TTTT	TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT
OPERATOR		+					p. Commission of the commissio		٦. ١	(1111)	//////	
IG. TYPE OF WELL										7. Unit /	Agreement N	Vame
		OIL		GAS T	, –	1 👫		· .600				
b. TYPE OF COMPLE	TION	WE	دد	WELL X		ОТНЕЯ		* * * * * * * * * * * * * * * * * * *		B. Farm	or Lease N	gme
—	P.K. [PLUG	DIFF. [۱ ا	્રાં ે	>		Yeager Com A		
2. Name of Operator	<u> </u>	DEEPI	EN []	BACK	. RESVR. L	OTHER	13/2		<u> </u>	9. Well N		
	011	_				à	, X ,		<i>\$</i> ^{<i>i</i>}	1		
Tenneco	011	compa	iny				-		<i>pe</i> 2		d and Pool,	or Wildest
•	224	0 5.			00155		· Address	Mark Market Land of State			sin Dako	
P. O. Bo	OX 324	9, En	grewood	, 00	80122				—	7777	· · · · · · · · · · · · · · · · · · ·	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
4. Location of Well									- 6	/////		
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UNIT LETTER I	LOCA	TED	./40	FEET FROM	THE South	LINE AN	108	FE FE	ET FROM	77777	7777777	
										12. Coun	· L	
THE East LINE OF	SEC.	32 ,	rwp. 31	N RGE.	11W NMPN		/////	//////		San	Juan	
15. Date Spudded	16. Date	e T.D. F	Reached 1	7. Date Co	mpl. (Ready to	Prod.) 18.	Elevation	s (DF, RK	B, RT, GF	(, etc.)	19. Elev. C	ashinghead
2/28/82	3,	/8/82	2	4/	5/82		5815 '	GR		1		
20. Total Depth	1	21. Plu	g Back T.E).		le Compl., H	ow 23.	Intervals	Rotary	Tools	, Cabl	e Tools
6948' KB			6925' K	B	Many			Drilled B	y : 0'	- TD	į	
24. Producing Interval(s) of this	comple	tion - Top.	Bottom, N	lame				<u> </u>		25. Was !	Directional Survey
24. 1 100001119 111101 1411	·// •• ····-										Made	
6760-6860'	KB										1	No
			-							1 27	'. Was Well	Cored
26. Type Electric and C None	tner Logs	; run				-				2'	No No	Corea
None												
28.				CASING	RECORD (Re	port all string	s set in w	rell)				
CASING SIZE	WEIG	HT LB.	/FT.	DEPTH SE	т но	LE SIZE	<u> </u>	CEMENT	NG RECO	RD	АМ	OUNT PULLED
9-5/8"		36#		308'KB	12-	-1/4"	305 sx	Cl-B				
7"		23#	4	481'KB	8-	-3/4"	lst: 9	95sx Cl	-в, <u>15</u>	Osx Cl	l-B neat	Ε
						<u> </u>	1		1-B, 1			
29.		L	INER REC	ORD			30.		TL	JBING RI	ECORD	
SIZE	TOF		вотт	OM SA	ACKS CEMENT	SCREEN		SIZE	DEP	TH SET		PACKER SET
4-1/2"	4386'KB		6948		290	33.1.2.		2-3/8"		6830'KB		
	(11		1 1 1			1.00	ACID SI	107 ED4	CTUDE C	ENENT	SQUEEZE,	ETC
31. Perforation Record			(29' –	EQ bol	og\	32.						
6760-64'KB 6812-28'KB	2 (JSFF	(29 -	20 11014	es <i>)</i>		S860' K					& 87 1.1 SG
						0,00-						1 70% qualit
6851-60'KB							· · · · · · · · · · · · · · · · · · ·	1)# 20/40	
									Jani & I		Jπ 20/40	- Sand
33.				,		DUCTION			<u>.</u>			
Date First Production		Produ			g, gas lift, pumj	ping — Size a	nd type pu	mp)		1	stus (Prod.	or Shut-in)
3/23/82		l	Flov	ng						Sr	nut-in	
Date of Test	Hours To	ested	Choke		Prod'n. For	Oil - Bbl.	Gas	- MCF	Water	- Bbl.	Gas (Dil Ratio
4/5/82		3	3/4	!" <u> </u>	Test Period			296			İ	•
Flow Tubing Press.	Casing	Pressur	e Calcui		Dil — Bbl.	Gas -	MCF	Water	- Bbl.	(Oil Gravity	- API (Corr.)
162 psi	648		Hour F	late		2:	364					
34. Disposition of Gas	Sold. use	d for fue	el, vented,	etc.)					Test	Witnesse	d By	
To be sold	,	_ , ,	.,,	,					1		.	•
35. List of Attachments												
None												
			, , , , , , , , , , , , , , , , , , , 		() ()				h = J = . J :	1 1 1	.	
36. I hereby certify that	the injort	nation s	inown on bo	in sides of	inis jorn is tri	ue ana compi	ete w the t	vestoj my	Knowleage	; ana oeii	ıej.	
			1 .				_				4 (0 (0)	•
SIGNED _	nis	e L	VILA	ion	TITLE	Production	on Ana.	Lyst		DATE	4/8/82	2

STATE OF NEW MEXICO

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern New Mexico					Northwestem New Mexico						
T. An	hy		T. Canyon	1	C. Oio	Alamo	866'	т	. Penn. "B"			
T. Sal	It		T. Strawn	1	. Kirt	land. From	112nd 911'		. Penn. "C"			
B. Sal	I t		T. Atoka	1	. Pic	tured Cli	rfe 2300'		Penn. "D"			
T. Ya	tes		T. Miss	т	. Clif	f House	397:0 '		Leadville			
T. 7 F	Rivers		T. Devonian	т	. Men	efee	4130'		. Madison			
T. Qu	een		T. Silurian	т	. Poi	nt I noko	., 4630'		Elbert			
T. Gr	ayburg		T. Montoya	т	Man	COS	4899'	т	McCracken			
T. Sar	n Andres_		T. Simpson	т	Gall	up	5890 '		Ignacio Qtzte			
T. GI	orieta		T. McKee	R	ase Gr	eenhorn	6624'	T	Granite			
T. Pa	ddock		T. Ellenburger	т	Dak	nt a	6735 '	~				
T. Bli	nebry		T. Gr. Wash	т	Mor	ison		-				
			I. Granite	т	Toda	110		-				
			1. Delaware Sand	Т	Entr	ada		т.				
			1. Bone Springs	Т	Wine	ato		~				
2			 1. <u></u> .	T	Chin	ه ا		-				
				Т	Dem	vi an		~				
T Cisc	o (Bough	C)	T	T.	Penr	ι ''A''		— <u>*</u> .				
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			to 6860'	N	0. 4, 17	om	*****************			*****		
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No. 3, fr	om	· · · · · · · · · · · · · · · ·	to	No	o. 6, fr	om	·····	•••••	to			
			inflow and elevation to which wa		hole.							
No. 2, fro	m		to				,		18000 - 11 - 14 - 14 - 14 - 14 - 14 - 14 - 1	••••		
No. 3 fm	ım				********	**************	Jeck	······································				
	,446	***************	to		•••••	••••••••••	feet	·········	***************************************			
No. 4, fro	m		to		•		feet		**************************************			
		,	FORMATION RECORD (Attach add	itional	sheets i	f necessary)		***************************************			
From	То	Thickness in Feet	Formation		From	To	Thickness in Feet		Formation			
Surface	866	866	San Jose							—		
866'	911	45	Ojo Alamo			1						
911'	1946'	1	Kirtland	-								
1946'	2300'		Fruitland									
2300'	2500'		Pictured Cliffs									
2500'	3970'	1 1	Lewis									
3970 '	4130'	1	Cliffhouse	Ħ	1		1					
4130'	4630'		Menefee				1					
4630'	4899'		Point Lookout									
4899'	5890'		Mancos	1	·							
5890'	6624	734	Gallup									
6624'	6680	561	**Greenhorn									
6680' 6735'	6735 *	55	Graneros		ļ		l					
j	TD	213	Dakota		}		1					
ALL DE	THS EX	PRESSE	IN KB **Geological ma	arker be	ed							

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Ī	DISTRIBUTION		NFW ME	XICO OIL C	ONSERVAT	ION COM	IISSION	Form C-	104	
	SANTA FE			REQUEST				1	les Old C-104 and	C-116
ı	FILE				AND	JAULL		Effective	1-1-65	
	U.S.G.S.	ALIT	HORIZATIO	N TO TRA		ONA IIC	NATURAL C	:AS		
	LAND OFFICE	^0'	HOME				MATORAL C			
	TRANSPORTER GAS									
ł	OPERATOR							• • •		
.	PROBATION OFFICE								T.	
•	Operator			***				. **	*	
	Tenneco Oil Compa	any								\dashv
1	P. O. Box 3249, 1	Englewood,	, co 8015	55					\tilde{I}	1
ŀ	Reason(s) for filing (Check proper				0	ther (Pleas	e explain) 🐫			
- 1	New Well X	Chang	je in Transport	er cí:			* ·r.		act of the	1
- 1	Recompletion	Oil		Dry Ga	• 🗌			Apple of the second second second second		- 1
- 1	Change in Ownership	Casin	ghead Gas	Conder	sate					
Ł										
	If change of ownership give nam and address of previous owner _	e 								
U. j	DESCRIPTION OF WELL AN	D LEASE								
i	Lease Name		No. Pool Name				Kind of Lease	E o	Lease !	No.
	Yeager Com A	1	Bas	in Dakot	a 		State, Federa	l or Fee		
	Location									-
	Unit Letter I ; 17	40Feet	From The SOI	uth Lin	• and10	80	Feet From	The East		-
- 1	Line of Section 32	Township 3	lN	Range	11W	, NMP	, San Ju	an	Cour	ity
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n.	DESIGNATION OF TRANSPO Name of Authorized Transporter of		OIL AND NA		Address (G			ved copy of this fo		
1	Conoco							lexico 8824		
į	Name of Authorized Transporter of	Casinghead Ga	s or Dry	Gas 🔀	Address /C					- 1
- 1	El Paso Natural	a			1 1100.000 (1)	ive address	to which appro-	ved copy of this fo	rm is to be sent)	1
		Gas			•			NM 87401	rm is to be sent)	
			Sec. Twp.	. P.ge.	Box 9		mington,	NM 87401	rm is to be sent/	
	If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. 32 311	1 1	Box 9	90, Far	mington,	NM 87401	rm is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit	32 311	N 11W	Box 9	90, Far	mington,	NM 87401	rm is to be sent)	
	If well produces oil or liquids, give location of tanks. If this production is commingled	Unit	32 311	N 11W	Box 9	90, Far	mington,	NM 87401 en ASAP		
	If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA	Unit I	32 311	N 11W	Box 9 Is gas actu No	90, Far	mington,	NM 87401 en ASAP	me Res'v. Diff. Ro	
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Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	p, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF

GAS WELL Bbis. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D 3 hrs. 2364 Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) 3/4" 1910 psi 1910 psi Back Pressure

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Danies (allegan)
(Signature)
Production Analyst
(Tüle)
April 8, 1982
(Detail

OIL CONSERVATION COMMISSION

- 1754 APPROVED. Original Signed by FRANK T. CHAVEZ Tiene regulator 器 3 TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply