Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O.Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3004524988

5. Indicate Type of Lease: STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Yeager Com A

RECEIVED
AUG 2 5 1993
OIL CON. DIV
DIST. 3

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator: Amoco Production Company — Attention: Julie L Acevedo

8. Well No. 1

3. Address of Operator: P.O. Box 800 Denver Colorado 80201 (303) 830-6003

9. Pool name or Wildcat

4. Well Location
Unit Letter I : 1740 Feet From The South Line and 1080 Feet From The East Line
Section 32 Township 31N Range 11W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: Recompletion to MV ☒		OTHER: ☐	

12. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Amoco Production Company intends to recomplete the subject well into the Mesaverde formation and dually produce the well with the existing Dakota zone per the attached procedures.

Amoco also requests approval to construct a temporary 15'X 15'X5' (maximum size) blow pit for return fluids. This pit will be reclaimed upon completion of this operation.

If there are any questions, please contact Julie Acevedo @ 303-830-6003.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Julie L Acevedo* TITLE Sr. Staff Assistant DATE 08-23-1993

TYPE OR PRINT NAME Julie L Acevedo TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE AUG 2 5 1993

CONDITIONS OF APPROVAL, IF ANY: *Run bradenhead test prior to work*
Notify OCD of test & CBL results

RECOMPLETION PROCEDURE
YEAGER COM A 1

JULY 07, 1993 (1st VERSION)

1. Record TP, SICP, and SIBHP.
2. MIRUSU.
3. TIH with RBP, set at 5950' and cap with sand.
4. Pressure test casing to 3500 psi.
5. Run a GR/CCL/CBL from 5950' to surface and determine TOC for both the 4 1/2" liner and the 7" casing. Relay CBL info to Paul Edwards in Denver, and verify whether squeeze work will be necessary and so he can pick perfs.
6. Correlate the GR/CCL/CBL with Gearhart's Compensated Density Log dated 82/03/08. TIH with a 3 1/8" casing gun and perforate the following Point Lookout intervals with 2 JSPF, 120 deg. phasing and 15 g charges.

PERFORATE

4565' - 68' 4632' - 58' 4664' - 69'

7. Fracture stimulate according to the attached frac schedule for the Point Lookout.
8. TIH with RBP and set at 4550'. Cap with sand.
9. TIH with 4" casing gun and perforate the Cliff House intervals with 2 JSPF, 120 deg. phasing, and 23 g charges. Perforations will be determined based on the GR/CCL/CBL.
10. Fracture stimulate according to the attached frac schedule for the Cliff House.
11. Open well slowly 4 hours after the frac. Flow back overnight.
12. If the CBL run in step 5 shows that the PC and Fruitland are in communication then TIH with RBP and perforate 2 squeeze holes at the base of the Fruitland and conduct a block squeeze to ensure isolation.
13. Drill out cement, pressure test squeeze perfs, resqueeze if necessary and TOH with RBP.
14. Clean out with N2 to RBP's at 4550' and 5950', TOH with same.
15. Clean out with N2 to PBTD (6925').
16. TIH with 2 3/8" tubing and a permanent packer. Set packer at 5200', and land 2 3/8" tubing at 6830' with a seating nipple one joint off of bottom.
17. TIH with 1 1/2" tubing with a seating nipple one joint off bottom and land at 4384'
18. TIH with 1" coiled tubing inside 2 3/8" tubing and land at 6830'.
19. Modify wellhead to accomodate coiled tubing.
20. Continue to flow back load until well is capable of producing against 350 psi.
21. Tie the DK string back into surface equipment and turn over to production.