

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator <u>SUPRON ENERGY CORPORATION</u>	8. Farm or Lease Name <u>Rawson</u>
3. Address of Operator <u>P.O. Box 808, Farmington, New Mexico 87401</u>	9. Well No. <u>2</u>
4. Location of well UNIT LETTER <u>B</u> <u>995</u> FEET FROM THE <u>North</u> LINE AND <u>1520</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>31 North</u> RANGE <u>12 West</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Blanco Mesaverde</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>5914 R.K.B.</u>	12. County <u>San Juan</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7-7/8" hole w/mud to total depth of 5020 ft. R.K.B. Total depth was reached on 7-8-81.
2. Ran 123 jts. of 4 1/2", 10.50#, J-55 casing and set at 5020 ft. R.K.B. with float collar at 4985 ft. R.K.B. Stage collar was set at 2438 ft. R.K.B.
3. Cemented first stage with 350 sacks of 50-50 POZ mix with 2% gel and 10% salt. Plug down at 11:30 a.m. 7-9-81. Cemented second stage with 350 sacks of 65-35-12 with 12 1/2 lb. of Gilsontite per sack and 100 sacks of 50-50 POZ mix with 2% gel. Plug down at 3:00 p.m. 7-9-81.
4. Ran temperature survey and found cement top at 800 ft.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kenneth E. Roddy TITLE Production Superintendent DATE July 13, 1981

SUPERVISOR DISTRICT # 3

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: