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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-81

1. TYPE OF WELL

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐
Name of Operator

SUPRON ENERGY CORPORATION

Address of Operator

P.O. Box 808, Farmington, New Mexico 87401

Location of Well

WELL LETTER B LOCATED 995 FEET FROM THE North LINE AND 1520 FEET FROM

East LINE OF SEC. 35 TWP. 31N RGE. 12W NMPM

3. Date Spudded <u>7-2-81</u>	16. Date T.D. Reached <u>7-8-81</u>	17. Date Compl. (Ready to Prod.) <u>11-4-81</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>5914 ft. R.K.B.</u>	19. Elev. Casinghead <u>5902</u>
4. Total Depth <u>5020 ft.</u>	21. Plug Back T.D. <u>4985 ft.</u>	22. If Multiple Compl., How Many <u>2</u>	23. Intervals Drilled By <u>Rotary Tools</u>	Cable Tools <u>--</u>
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>4426 - 4884 Mesaverde</u>				25. Was Directional Survey Made <u>No</u>

5. Type Electric and Other Logs Run

Induction Electric and Compensated Density

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8-5/8"</u>	<u>24.00</u>	<u>280</u>	<u>12-1/4"</u>	<u>250 sacks</u>	
<u>4-1/2"</u>	<u>10.50</u>	<u>5020</u>	<u>7-7/8"</u>	<u>800 sacks (2 stages)</u>	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2-3/8" EUE</u>	<u>4730</u>	<u>4397</u>

Perforation Record (Interval, size and number)

1 - 0.42" hole @ each of the following depths:
4426, 34, 52, 84, 94, 4504, 15, 92, 99, 4652, 58, 63, 69,
86, 92, 98, 4706, 10, 14, 30, 36, 41, 64, 84, 97, 4814,
25, 32, 44, 49, 54, 61, 82, 84. Total of 34 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>4426 - 4884</u>	<u>2000 gal. 7 1/2% HCL, 100,000 lb.</u> <u>20-40 sand, & 117,000 gal. water.</u> <u>All fluid contained 1% KCL &</u> <u>Biocide.</u>

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in) <u>Shut-In</u>	
Date of Test <u>11-4-81</u>	Hours Tested <u>3</u>	Choke Size <u>3/4"</u>	Prod'n. For Test Period <u>→</u>	Oil - Bbl. <u>541</u>	Gas - MCF <u>4328</u>	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. <u>346</u>	Casing Pressure <u>--</u>	Calculated 24-Hour Rate <u>→</u>	Oil - Bbl.	Gas - MCF <u>4328</u>	Water - Bbl.	Oil Gravity - API (Corr.)	
Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Vented</u>						Test Witnessed By <u>Mike Smith</u>	
List of Attachments							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Kenneth E. Roddy

TITLE Production Superintendent

DATE November 5, 1981

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

T. Ojo Alamo	660	T. Penn. "B"
T. Kirtland-Fruitland	725	T. Penn. "C"
T. Pictured Cliffs	2303	T. Penn. "D"
T. Cliff House	3871	T. Leadville
T. Menefee		T. Madison
T. Point Lookout	4642	T. Elbert
T. Mancos		T. McCracken
T. Gallup		T. Ignacio Qtzte
Base Greenhorn		T. Granite
T. Dakota		T.
T. Morrison		T.
T. Todilto		T.
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn. "A"		T.

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation