## STATE OF NEW MEXICO. ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION	
SANTA FE	
FILE	
U.0.5.A.	
LANG OFFICE	
TRAMPORTER OIL	
GAS.	
OPERATOR	
PROBATION OFFICE	

OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 08-01-83

MINSTON C 2000

Separate Forms C-104 must be filed for each pool in missisted wells.

TRAMPORTER GAS		REQUEST FO	OR ALLOW	ABLE	- Out	6 1987	
OPERATOR		ATION TO TRAN	AND		QU	A9	
PROBATION OFFICE	AUTHORIZ	ATION TO TRAN	SPORT OIL	L AND NATU	KALTAD CO	'Y. DIV.	
l					919	f. 3	<del></del>
Operated	· Convonat	ion					
Union Texas Petroleu	Im Corporat	1011					
Address		NIM 07/101					
375 US Highway 64, f	-armington,	NM 0/401		Other (Please			
Reason(s) for filing (Check proper box	•	_		Omer (			
New Well		Transporter of:		1			
Recompletion	<u></u> 011	794	Dry Ges	1			
Change in Ownership	Cestng	head Gas	Condensete	<u>.l</u>			
If change of ownership give name	_						
and address of previous owner		<u> </u>	,				
II. DESCRIPTION OF WELL AN	ID LEASE				· · · · · · · · · · · · · · · · · · ·		
Lease Name	Well No. F	Pool Name, including	Formation		Kind of Lease	_	Legae
Rawson	2	Azt <u>ec Pi</u>	ctured	Cliffs	State, Federal or		<u>Hee</u>
] -		The North 1	too and	1520	Feet From The	East	
Unit Letter B : 995	Feet From	The HOTCH	-1114 (1144				
25	. 21N	Range	12W	, NMPN	4.	San Juan	Cot
Line of Section 35 To	waship 31N	Vaude	1 24		<u> </u>		
III, DESIGNATION OF TRANS	PORTER OF O	IL AND NATUR	AL GAS	(Give address	to which approved t	opy of this form i	s to be sent,
Name of Authorized Transporter of Ci	il Car	reeveers		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
			1 44000	Cina addrage	to which approved	tony of this form i	s to be sent,
Name of Authorized Transporter of Co	seinghead Gae 🗔	or Dry Gas	1				
Sunterra Gas Gatherin	ig Company		P.	O. BOX 18	09. Bloomfie	10. INV 0/2	+13
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	1 -	SCINETTA COUNSE	1967		5
dia jecation of taura	B : 35	31N : 12W					
If this production is comminged w	the sheet from ARY	other lease or po	ol, give con	maingling orde	er numbers		
					-		
NOTE: Complete Parts IV and	l V on reverse sid	de if necessary.				•	
				OHIO	CONSERVATIO	N DIVISION	
VI. CERTIFICATE OF COMPIL	ANCE				JUN 2 (		•
		neensting Division ha	W APP	ROVED	JUN NOC	7 1307	_, 19
I hereby certify that the rules and regula been complied with and that the informa-	mon eiven is true 20	d complete to the best	of		7 \	1 /	
my knowledge and belief.	don given a nee		87_		S	Sharef	
in money and order.				•	UPERVISION	<b>М ТОТЯ</b> ТОТ #	3
			TITL	.E	OPERATOTON	JISINIUA W	
214	0 7		-    .	This form is t	to be filed in com	pliance with At	JLE 1104.
h sheit (	( / ran		- 11 .			ia far a agwiy di	rilled or dec
Bio	notive)		1146	able form on	at he encompanie	e sy a uspubus	M dt Ma aas
Permit Coordinator			teets	takan on the	Moff 78 Constant	MA ASST MAPE	1114
	· · · · · · · · · · · · · · · · · · ·		-	All sections	of this form must be	TO UTION OUT COM	Miscerà Ist.
June 24, 1987	'Isle)		1	00 20T 006 1	ecompleted wells	12 and 47 for s	hences of
				FILL out only	Sections L. II. II or, or transporter	n other sack cy	ango of con
(8	Date j		· H ager	Married and Description			

IV. COMPLETION DATA	Oti Weil	Gen Well	New Well	Workeyer	Deepen	1 Olya Back	Same Resty.	T D444 B
Designate Type of Completi	on - (X)				) !		1	, Julia M
Deta Spudded	Date Compl. Ready to Pr	o <b>L</b>	Total Dopt	•		P. 8. T.D.		
Eleverions (DF, RKB, RT, GR, etc.,	Name of Producing Forms	etica	Top Otl/Ge	s Pey	<del></del>	Tubing Deg	th	
Perferences			<u> </u>			Depth Cast	ng Shoe	
	TUBING, C	ASING, AN	D CEMENT	NG RECOR	0			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SE	T .	SACKS CEMENT		
						<del></del>		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (7	es must be ble for this s		,			equal to er esc	eed 109 4
Date First New Oll Run Te Tanks	Date of Test		Producing	Method (Flow	, pump, gas	lift, etc.)		
Longth of Tool	Tubing Pressure		Casing Pre	100 W.A		Cheke Sise	)	
Actual Prod. During Tool	Oil-Bhis.		Weter - Bbl	<del></del>		Gae - MCF		
0.46.39977		<u> </u>				<u></u>		
GAS WELL Actual Prod. Test-MCF/D	Longth of Test		Bbie. Cene	ionacto/AMC	,	Grevity of	Cendencete	
Teeting Method (pilot, back pr.)	Tubing Processe (Shet-	in)	Casing Pro	sews (SDW)	-ta)	Cheke Star	)	
	ł							

## STATE OF NEW MEXICO. ENERGY MO MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA PE		
FILE		
U.S.G.A.		
LANG OFFICE		
TRAMEPORTER OIL		
946		
OPERATOR		
PRODATION OFFICE	$\Box$	

OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO 87501

Revised 10-01-78 Format 08-01-83

Form C-104

JUN2 6 1007

Separate Forms C-104 must be filed for each post in missisted wells.

TRANSPORTER GAS	REQUEST F			
PROBATION OFFICE	AUTHORIZATION TO TRAN	AND KROPT ON	L AND NATURAP GL CON. DIV	<b>7</b> 1
	AUTHORIZATION TO TRAF	ISPURT OIL	DIST 3	•
Operater				
Union Texas Petroleu	m Corporation			
Address				
375 US Highway 64, F	armington, NM 87401			
Rosson(s) for filing (Check proper box)			Other (Please explain)	
Now Well	Change in Transporter of:			
Recompletion	님	Dry Ges		
Change in Ownership	Casinghead Gas	Condensete		<del></del>
change of ownership give name				
ed address of previous owner		<del></del>		
. DESCRIPTION OF WELL ANI	Well No.   Pool Name, Including	Formation	Kind of Lease	Ledee
ese Name	1		State, Federal or Fee	Fee
Rawson	2 Blanco Me	saverge		1, 66
ocetion	<b>A</b> 1		1520 Fact	
Unit Letter B : 995	Feet From The NOCEN	Line and	1520 Feet From The East	
				an Com
Line of Section 35 Tow	mahip 31N Range	12W	, NMPM, San Jua	111
IL DESIGNATION OF TRANSP	ORTER OF OIL AND NATUR	AL GAS	(Give address to which approved copy of this	form is to be sent,
Name of Authorized Transporter of Off		1		
Conoco, Inc. Surface T	rans.	I Pal	O. Box 1429. Bloomfield. NM	orm us to be sent,
		1		
Sunterra Gas Gathering		P. (	O. Box 1809. Bloomfield. NM perually connected? when	8/413
I well produces oil or liquids,	Unit Sec. Twp. Ree.		Eldert A compenses	
ive location of tents.	<u> B 35 31N 12</u> W			
this production is commingled wit	h that from any other lease or po-	ol, give coa	mingling order numbers	<u> </u>
OTE: Complete Parts IV and	OR reverse stue ty necessary.	18		
I. CERTIFICATE OF COMPLIA	NCE	1	OIL CONSERVATION OUTS	ON
			A	
hereby certify that the rules and regulation	ons of the Oil Conservation Division ha	WE APP	ROVED	<u></u>
een complied with and that the information	to given in time and complete to the peak	~	Day , Cong	
y knowledge and belief.			SUPERVISION DISTRIC	)T # 5
		TITL	£	
2/10	- 1	1 _	This form is to be flied in compliance wit	h mul # 1164.
KART	Canb		f this is a request for allowable for a new	
(Signa	tire)	The state of	this form must be accompanied by a tabu	lation of the dor
Permit Coordinator	<b>-</b>	toots	taken on the well in accordance with At	ILE 111.
(Thi	الما	-	All sections of this form must be filled out	completely for
June 24, 1987			on new and recompleted wells. Fill out only Sections L. E. III, and VI	les chappes of .
/Dec	w)	. H well	lews or namper or groupouter or etyes and	h change of con-

(Dese)

	OII Well	Gas Well	New Well	Workeyer	Deepen	PINE BEEK	Same Res'y.	VUL RE
Designate Type of Comple		1				!	†	1
	Date Compl. Recely to	Drad.	Total Doots	. <del></del>		P.B.T.D.		
Dete Spudded	Date Compare (1000) 10							
Elevetiens (DF, RKB, RT, GR, etc.	, Name of Producing For	metion	Top Oll/Ge	e Pey		Tubing Dop	th.	
					<del></del>	Dopth Casu	og Shoe	- · · · · ·
Perference								
	TUBING,	CASING, AN	O CEMENTI	NG RECOR	)			
HOLE SIZE	CASING & TUB			DEPTH SE		5/	CKS CEME	NT
			<del></del>			<del></del>		
V. TEST DATA AND REQUES	ST FOR ALLOWABLE	Test must be able for this					qual to or esc	reed top a
V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tenks	Date of Teet	(Test must be able for this		of total volus full 24 hours Method (Flow			qual to or ese	109 4
OIL WELL		(Test must be able for this		Method (Flow				109 4
OIL WELL Date First New Oil Run To Tanks	Dete of Teet	(Test must be able for this	Preducing	Method (Flow		lift, ete.)		reed top a
OIL WELL Date First New Oil Run To Tanks Longth of Teet	Date of Teet Tubing Pressure	(Test must be able for this	Casing Pre	Method (Flow		Cheke Sise		reed top a
OIL WELL Date First New Oil Run To Tanks Longth of Test Actual Pred. During Test	Tubing Pressure Oil - Bhis-	(Test must be able for this	Casing Pre	Method (Flow	, pump, gas	Cheke Siss		reed top 4
Date First New Oil Run To Tanks Longth of Test	Date of Teet Tubing Pressure	(Test must be able for this	Casing Pre	Method (Flow	, pump, gas	Cheke Siss		109 6

STETION DATA