Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-29 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT R. P.O. Drawer DD, Artesia, NM 88210 DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

OO Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS											
betavos	TO THANSPORT OIL AN					UHAL GA						
MERIDIAN OIL INC.							L_					
P. O. Box 4289, Farmin	gton,	New M	exico	874		s (Please expl	دمنه					
lescon(s) for Filing (Check proper box)		Change in	Тимерс	nter of:		M (t. seeme ard						
Lecompletion CT	OB Outland		Dry Ge	_		5	<i>'</i> Ct	2 0	λ . t	1951	JO]	
chance of operator give same Union					ration,	P. 0.	Box 2	120,	Housto	n, TX 77	252-2120	
20 Statem of breatons observed			<u> </u>									
L DESCRIPTION OF WELL A	TAN CEN	Well No.	Pool N	lame, Includi	eg Formation	DF.		ind of	deral or Fee	`	Lee No. F	
RAWSON		2	<u> </u>	BLANCU	MESAVER	IDE						
Unit Letter B	\cdot	15_	_ Foot P	rom The)Lin	• and	500	_ Foot	From The	رع	Line	
26		31N	Range	1	2W N	мрм,	SAN JU	JAN			County	
II. DESIGNATION OF TRANS Nume of Authorized Transporter of Oil		OF Conde		VID NATU	Address (Gi	we address to v	vhich app	roved a	opy of this fo	rm is to be se	nd)	
Meridian Oil Inc.	ridian Oil Inc.					P. O. Box 4289, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)						
ma of Ausbodized Transporter of Casinghead Cos or Dry Cos \ \ \ Sunterra Gas Gathering co.					P.O. Bo	2.0. Box 26400, Alburquerque, NM 87125						
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge	ls gas actual	ly connected?	'	When 7				
rive location of tanks. I this production is commingled with that I	rom may or	her lease o	r pool, g	ive comming	ling order num	nber:						
V. COMPLETION DATA					New Well		Dee		Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	OU We	<u>" </u>	Gas Well	1 Man Man	1 WOLDING				<u>i </u>	<u> </u>	
Date Spudded	Date Con	npl. Ready	to Prod.		Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation To				Top Oil/Ga	op Oil/Gas Pay				Tubing Depth		
Perforations					J					Depth Casing Shoe		
							ND.					
HOLE SIZE	TUBING, CASING AND C				CEMENT	DEPTH SET				SACKS CEMENT		
TRAL SILL												
	+				<u> </u>							
V. TEST DATA AND REQUE	ST FOR	ALLO	VARI	F					<u> </u>			
OIL WELL (Test must be after	ncoury of	total volu	me of loc	ed oil and me	us be equal to	or exceed top	allowable	for this	depth or be	for full 24 ho	<u>vrs.)</u>	
Date First New Oil Run To Tank	Date of Test				Producing	Producing Method (Flow, pump, gas lift, e						
Length of Test	Tubing	Pressure			Casing Pre	SAUTE		_	Choke Siz	FIV		
Actual Prod. During Test	Oil - Bbis.			Water - Bl	Water - Bbls.				CLE MEF			
								_11,	<u>IUI.</u> - W	- 3 199 1)	
GAS WELL	II comb				RMs Con	dentate/MMC	F		Serviny 9	Carpatine 1	VIC	
Actual Prod. Test - MCF/D	Length of Test									Choic SuDIST. 3		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-m)			Casing Pr	Casing Pressure (Shut-in)			Carrier of				
VL OPERATOR CERTIFIC	CATE (OF COL	MPLI	ANCE	1	011 00	ONICE	EDV	ATION	IDIVISI	ON	
I hander certify that the rules and re-missions of the QR Conservation					il.	OIL CONSERVATION DIVISION						
Lavismus have been complied with and that the information gives above in true and complete to the best of my knowledge and belief.					Da	Date ApprovedJUL 0 3 1990						
Leslie 3	Kai	hwi	an	U	1			,		1		
Signature Leslie Kahwaiy						By Jan 12						
Printed Name	(505)326-9700				- 11 _	Title SUPERVISOR DISTRICT #3						
6/15/90 Date		(30		one No.	-					\		
					(\							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.