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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐	
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
3. Name of Operator El Paso Natural Gas Company	
4. Address of Operator P.O. Box 289, Farmington, New Mexico 87401	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>1090</u> FEET FROM THE <u>S</u> LINE AND <u>910</u> FEET FROM	



5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-11133-28
7. Unit Agreement Name San Juan 32-9 Unit
8. Farm or Lease Name San Juan 32-9 Unit
9. Well No. 25A
10. Field and Pool, or Wildcat Blanco Mesa Verde

11. Date Spudded 7-15-81	16. Date T.D. Reached 7-22-81	17. Date Compl. (Ready to Prod.) 10-12-81	18. Elevations (DF, RKB, RT, GR, etc.) 6332' GL	19. Elev. Casinghead
20. Total Depth 5905'	21. Plug Back T.D. 5890'	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools 0-5905'	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 4868'5828' (MV)				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run CDL-GR; IEL-GR; Temp. Survey				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	238'	12 1/4"	224 cf.	
7"	20#	3497'	8 3/4"	688 cf.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3366'	5904'	452 cf.		2 3/8"	5808'	

31. Perforation Record (Interval, size and number)
5415, 5446, 5450, 5454, 5457, 5477, 5481, 5484, 5508,
5516, 5520, 5540, 5552, 5576, 5642, 5656, 5687, 5696,
5718, 5730, 5744, 5784, 5820, 5828' 4868, 4903, 4934,
4958, 4980, 5028, 5034, 5045, 5050, 5064, 5075, 5082,
5096, 5158, 5179, 5310, 5320' W/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5415-5828'	74,000# sd, 148,020 gal. wtr.
4868-5320'	52,000# sd, 103,210 gal. wtr.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-In	
Date of Test 10-12-81	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 540	Casing Pressure SI 215	Calculated 24-Hour Rate	Oil - Bbl. After Frac	Gas - MCF Gauge 2359	Water - Bbl. MCF/D	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>[Signature]</u>	TITLE <u>Drilling Clerk</u>	DATE <u>Oct. 20, 1981</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Chacra 4285' _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. M.V. _____ 5020	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Menefee 5098' _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Point Lookout 5441' _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4285'	5020'	735'	Chacra				
5020'	5098'	78'	M.V.				
5098'	5441'	343'	Men.				
5441'	5905'	464'	P.L.				