NO. OF COPIES RECEIVED  DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  OPERATOR  APPI ICATIO		MEXICO OIL CONSER			Form C-101 Revised 1-1-65  5A. Indicate Ty  STATE X  5. State Oil & C  E-346-20	FEE
la. Type of Work	INTORT ERMIT TO	DRILL, DELI LIV, C	OK FLOG BACK		7. Unit Agreeme	ent Name
DRILL XX		DEEPEN	PLUG B	ACK	Rosa Uni	
b. Type of Well  oil GAS WELL XX	TIPLE ZONE	8. Farm or Leas Rosa Uni	1			
2. Name of Operator	OTHER		ZONE XX MULT	ZONE	9. Well No.	
Northwest Pipeli	ne Corporation	<u> </u>			92	
3. Address of Operator P.O. Box 90, Far		10. Field and Pool, or Wildcat Basin Dakota				
		77777	777777777777			
		ATED 1090 FE		l l	WX # 73/8	
AND 990 FEET FROM	THE West	1E OF SEC. 32	VP. 32N RGE. 6W	NMPM	12. County	
					San Juan	
				9A. Formation		. Rotary or C.T.
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 2:	7940 B. Drilling Contractor	Dakota		Rotary ate Work will start
6317 GR		,,,,	Unknown		Sept. 1	
23.		PROPOSED CASING AND				
	,		T	777		
SIZE OF HOLE 12-1/4"	SIZE OF CASING	36#	SETTING DEPTH		cu. ft.	EST. TOP Surface
8-3/4"	7" 4-1/2"	20#	3960		cu. ft.	2100
6-1/4"	4-1/2"	10.5# & 11.6#	7940	660	cu. ft.	3750
Selectively perfo Completion plans A BOP will be ins work will be cond	will be determi talled after thucted through t	ined at Total De ne surface casir the BOP's	epth ng is set and ce	emented.	All subs	sequent
The West half of	Section 32 is	dedicated to thi	s well			
Gas is dedicated.		MAY				
		POR 94	COMMENCED,		OII CO	2 793 <b>0</b>
					Die:	Y. COW.
		EXPIRES 11	-22-81		10/3	1. 3
IN ABOVE SPACE DESCRIBE PR		PROPOSAL IS T <b>Ö DEEP</b> EN OR	PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE AN	D PROPOSED NEW PRODUC-
I hereby certify that the informatio	on above is true and comp	plete to the be <b>st o</b> f my kn	owledge and belief.		F 0	2 01
Signed Paul C. Thompso	hompson	- Title Drilling Er	ngineer	I	Date	0-81 
(This space for S	3 Dong	SUPERVI	SOR DISTRICT # 3	r	MAY	′ 2 <i>2</i> 1981
PCT: 1SI	ANY: O					<u>,</u>

## OIL CONSERVATION DIVISION

"STATE OF NEW MEXICO ENERGY AND MINERALS UCPARTMENT SANTA FE. NEW MEXICO 87501

## P. O. DOX 2088

Form C-107 Revised 10-1-72

150 H 1 D + 5

		All distances must be	from the cuter from	dailes of the 3-	cilm.
Cherator Lease					. Well No.
JORTHWEST PIPELINE CORPORATION			ROSA UNI		92
Unit Letter	Section	Township	Range	County	
D	32	32N	6W		San Juan
Actual Footage Loc	sation of Well:		222		** - 1
1090		orth line or		feet from th	Dedicated Acreage:
Ground Level Elev:	Producing For	mation	P∞l		
6317	Dakot		Basi n Dal		320 Acres
2. If more t				•	the ownership thereof (both as to working
3. If more the	communitization, t	initization, force-po	ooling. etc?		the interests of all owners been consoli-
Yes	□ No If a	nswer is "yes;" typ	e of consolidatio	<u> </u>	ation
this form No allowa	is "no;" list the if necessary.) ble will be assign	owners and tract d	escriptions which	have actually	y been consolidated. (Use reverse side of lidated (by communitization, unitization, erests, has been approved by the Commis-
					CERTIFICATION
990			MAY 22 OIL CON. DIST.	сом. /-	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Paul C. Thompson  Position Drilling Engineer  Company Northwest Pipeline Corp  Date March 5, 1981
Ministration of the control of the c		32	!		I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
			       		February 21. 1981  Registered Professional Engineer and Land Surveyor  Fred B. Kerr Jr.  Certificate No.
E TO SECURITION OF THE SECURITIES OF THE SECURITION OF THE SECURIT	Sea	3950			