UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

| UNITED STATES | 5. LEASE | | | | |
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| DEPARTMENT OF THE INTERIOR | SF 078244 | | | | |
| GEOLOGICAL SURVEY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different | 7. UNIT AGREEMENT NAME | | | | |
| reservoir. Use Form 9-331-C for such proposals.) | 8. FARM OR LEASE NAME | | | | |
| 1. oil gas X other | Taliaferro | | | | |
| well well en other | 9. WELL NO. | | | | |
| 2. NAME OF OPERATOR | 2 -E | | | | |
| Supron Energy Corporation | 10. FIELD OR WILDCAT NAME | | | | |
| 3. ADDRESS OF OPERATOR | Blanco Mesaverde - Basin Dakota | | | | |
| P.O. Box 808, Farmington, New Mexico 87401 | 11. SEC., T., R., M., OR BLK. AND SURVEY OR | | | | |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 | AREA | | | | |
| below.) AT SURFACE: 835 Ft./N; 1755 Ft./W line AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: | Sec. 31, T-31N, R-12W, N.M.P.M. 12. COUNTY OR PARISH 13. STATE San Juan New Mexico | | | | |
| Same as above | 14 API NO | | | | |

| 1. | oil well | | gas well | X | other | | |
|---|-------------|---------|-------------|---|----------------------------------|--|--|
| 2. | | e o.f c | | • | oration | | |
| | | RESS O | | | ington, New Mexico 87401 | | |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 835 Ft./N; 1755 Ft./W line AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above | | | | | | | |
| 16. | | K APPI | | | DX TO INDICATE NATURE OF NOTICE, | | |

ELEVATIONS (SHOW DF, KDB, ANT WD) \$5998\GR.

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

SUBSEQUENT REPORT (NOTE) Report results of change on Form FARRINGT

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations, and measured and true vertical depths for all markers and zones pertinent to this work.)* Well was drilled to 2743 ft. R.K.B. When a bit trip was made we could not get back in the

hole. It was determined that the surface guide shoe and 1 jt. of surface pipe had slipped down the hole approx. 34 ft. Drilling could not continue. Verbal approval was received to P & A this hole and skid the rig 60 ft. East. This well was plugged as follows: 1st plug 200 sx. of class "B" cement from T.D. up to 1820 ft. 2nd plug from 678 ft. up to 500 ft. with 75 sx of class "B" cmt. 3rd plug from 300 ft. up to 170 ft. with 45 sx of class "B" cmt. 4th plug from 50 ft. to surface with 15 sx of class "B" cmt. Rig was skidded 60 ft. East of this well and renamed the Taliaferro No. 2-Y. All of the above work was verbally approved by U.S.G.S. - N.M.O.C.C. and B.L.M. on 6/26/81.

A Dry hole marker will be set upon completion of the Taliaferro No. 2-Y well.

| Subsurface Safety Valve: Manu. and Type | · | | | | Set @ | Ft. | | | |
|--|------------|--------------------------|--------|---------|---------|-----|--|--|--|
| 18. I hereby ceany that the foregoing is true and correct SIGNED LAND DATE June 30, 1981 Rudy D. Motto | | | | | | | | | |
| Rudy D. Motto | TITLE Area | Supt. | DATE _ | June 30 | 0, 1981 | | | | |
| 7 | | ral or State office use) | | | | | | | |
| APPROVED BYCONDITIONS OF APPROVAL, IF ANY: | TITLE | | DATE | | | | | | |

NMOCC: