

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well  
2. NAME OF OPERATOR  
SUPRON ENERGY CORPORATION  
3. ADDRESS OF OPERATOR  
P.O. Box 808, Farmington, New Mexico 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 900 ft./S ; 1735 ft./E line  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Ran 4 1/2" casing</u>	

5. LEASE  
SF 078244  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
  
7. UNIT AGREEMENT NAME  
  
8. FARM OR LEASE NAME  
Taliaferro  
9. WELL NO.  
3-E  
10. FIELD OR WILDCAT NAME  
Basin Dakota ; Blanco Mesaverde  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 31, T-31N, R-12W, N.M.P.M.  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5938 R.K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drilled 7-7/8" hole w/mud to total depth of 6956 ft. RKB. Total depth was reached on 8-9-81.
2. Ran 170 jts. of 10.50# & 11.60#, K-55 csg. & set @ 6944 ft. RKB w/float collar @ 6904 ft. RKB. Stage collars were set @ 4816 ft. & 2329 ft. RKB.
3. Cemented 1st stage w/350 sacks of 50-50 POZ mix w/2% gel & 10% salt. Plug down @ 7:00 p.m. 8-10-81. Cemented 2nd stage w/350 sacks of 50-50 POZ mix w/4% gel & 6 lb. of gilsonite per sack & 50 sacks of class "B" w/2% calcium chloride. Plug down at 11:05 p.m. 8-10-81. Cemented 3rd stage w/350 sacks of 65-35-12 w/12 1/2 lb. of gilsonite per sack & 100 sacks of 50-50 POZ mix w/2% calcium chloride. Plug down @ 12:20 a.m. 8-11-81.
4. Ran temperature survey and found cement top at 550 ft. R.K.B.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE August 12, 1981  
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

BY SM