

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

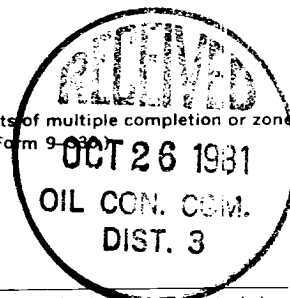
1. oil well ☐ gas well ☒ other
2. NAME OF OPERATOR
SUPRON ENERGY CORPORATION
3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 900 ft./S ; 1735 ft./E line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☐
(other) <u>Bradenhead squeeze</u>	<u>X</u>

5. LEASE
SF 078244
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Taliaferro
9. WELL NO.
3-E
10. FIELD OR WILDCAT NAME
Basin Dakota; Blanco Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T-31N, R-12W, N.M.P.M.
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5938 ft. R.K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Established rate through bradenhead of 2 B.P.M. @ 0 P.S.I.
2. Pumped 100 sacks of class "B" cement w/3% calcium chloride. No pressure.
3. Shut-in for 6 hours.
4. Established rate of 2 BPM @ 0 P.S.I.
5. Pumped 200 sacks of class "B" cement w/3% calcium chloride. Well on vacuum.
6. Shut-in over night.
7. Established rate of 2.7 B.P.M. @ 0 P.S.I.
8. Pumped 100 sacks of B.J. Thixit cement and 50 sacks of class "B" cement w/3% calcium chloride. No pressure.
9. Shut-in for 6 hours.
10. Pressure-tested to 300 P.S.I. Held OK.
11. Set bridge plug at 600 ft. R.K.B.
12. Pressure-tested to 2000 P.S.I. Held OK.

(Continued on other side)
Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE October 20, 1981
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

13. Perforated 2 squeeze holes at 500-501 ft. R.K.B.
14. Established rate of 1.5 BPM @ 750 P.S.I.
15. Squeezed w/50 sacks of class "B" w/2% calcium chloride. 200 P.S.I. standing pressure.
16. Cleaned out cement to 500 ft. R.K.B.
17. Pressure-tested casing to 1000 P.S.I. Did not hold.
18. Established rate of 1 BPM @ 800 P.S.I.
19. Set packer at 325 ft. R.K.B.
20. Squeezed w/50 sacks of class "B" w/2% calcium chloride. Standing pressure 150 P.S.I.
21. Cleaned out cement to 500 ft. R.K.B.
22. Pressure-tested casing to 1500 P.S.I. Held OK.
23. Job completed 10-19-81.