

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *900 ft./S ; 1735 ft. E line*
AT TOP PROD. INTERVAL: *Same as above*
AT TOTAL DEPTH: *Same as above*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) *Supplementary well history*

RECEIVED

NOV 2

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

RECEIVED

NOV 3 - 1981

OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled out stage collars @ 2329 ft. R.K.B. & 4816 ft. R.K.B. and cleaned out to P.B.T.D. of 6904 ft. R.K.B.
2. Circulate 4½" casing w/2% KCL water and spotted 300 gal. 10% acetic acid.
3. Squeezed bradenhead as reported on previous Sundry Notices.
4. Ran Gamma-Ray and Cement Bond Logs across Dakota & Mesaverde zones.
5. Pressure-tested casing to 3500 P.S.I. for 10 minutes. Held OK.
6. Perforated Dakota zone w/22 holes from 6772 - 6862 ft. R.K.B.
7. Acidized with 1500 gal. of 15% HCL and 30 ball sealers.
8. Frac'd Dakota zone with 90,000 gal. 30 lb. gel and 105,000 lb. 20-40 sand.
9. Set 4½" retrievable bridge plug at 4775 ft. R.K.B.
10. Tested bridge plug to 2500 P.S.I. for 10 minutes. Held OK.
11. Spotted 400 gal. of 7½% HCL across the Mesaverde zone.

(OVER)
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Kenneth E. Roddy* TITLE *Production Supt.* DATE *October 27, 1981*
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

KT

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing plugged and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

12. Perforated Mesaverde zone with 28 holes from 4546 ft. to 4739 ft. R.K.B.
13. Broke down perforations and acidized with 1500 gal. 15% HCL and ball sealers.
14. Frac'd Mesaverde zone with 105,000 gal. of 1% KCL water and 85,000 lb. 20-40 sand.
15. Pulled bridge plug at 4775 ft. R.K.B.
16. Blew and cleaned well with compressor.
17. Ran 217 joints of 2-3/8" E.U.E., 4.70# tubing to Dakota. 1 joint of tail pipe below packer, 1.81" I.D. "F" nipple, 4 1/2" Baker Model R-3 double-grip packer, 6 ft. tubing sub, 1.87" I.D. Model "L" sliding sleeve. Tubing set @ 6772 ft. R.K.B.
Top of packer set @ 6734 ft. R.K.B.
18. Job completed 10-24-81.