los 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT # P.O. Drawer DD, Artonia, HM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	Santa Fe, New Mexico 87504-2088
	REQUEST FOR ALLOWABLE AND AUTHORIZATION
L	TO TRANSPORT OIL AND NATURAL GAS

L						AUTHORI TURAL G						
Operator MERIDIAN OIL INC.				0.11 0.1		I OI I C		UPI No.			1	
Address												
P. O. Box 4289, Farmi Resson(s) for Filing (Check proper box)	ngton,	new M	exic	0 874		es (Please expl	امند					
New Well		Change is	٠.			ect. 4	•					
Recompletion	Oli Caninghea	ul Com [Dry Gu Condes		GI	CCT. 4	012219	U			1	
of change of operator give same Unio	n Texa	s Petr	oleum	n Corpo	ration,	P. O. I	3ox 2120	, Housto	n, TX 7	7252-2120)	
IL DESCRIPTION OF WELL											-	
Lesse Name TALIFERRO	Well No. Pool Name, Includi 3-E BLA						Lesse No. FED SF078244					
Location 0		000			OUTU	177		<u></u>				
UNIX LORSEY		900	_ Post Pr		OUTH Lie	e and	F•	et From The _	EAST	Line		
Section 31 Township		3111	Range	12W	, <u>N</u>	мрм,	SAN JUA	N		County	j	
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	OF OF O	IL AN								1	
Meridian Oil Inc.		or coace		[2]		Box 4289,						
Name of Authorized Transporter of Casing SOUTHERN UNION GATHER	head Gen ING CO	. 🗆	or Dry	Cus X	Address (Gi	e address to w	tich approved	copy of this fo	rm is to be se	س) ALLAS, TX	74201	
If well produces oil or liquids, ive location of tunks,	Unit	Sec	Twp	Rgs.	 	y consected?	Whea		71110 01	122710	, , , , ,	
this production is commingled with that if	from may oth	er losse or	pool, giv	re comming!	ing order num	ber:					ļ	
V. COMPLETION DATA		Oil Well		One Well	New Well	Workover	Deepen	Plug Back	Sama Bash	Diff Res'v	ı	
Designate Type of Completion - Date Spudded					i	1	Deepea	riug Back	Stille Kes A	Jiii kav		
	Date Comp	pl. Ready to	o mod.		Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Ges	Top Oil/Gas Pay Tubing Depth								
erforations					<u></u> .			Depth Casing	pth Casing Shoe			
	 -	URING	CASI	NG AND	CEMENTI	NG RECOR		<u> </u>			 	
HOLE SIZE	TUBING, CASING AND (CASING & TUBING SIZE				DEPTH SET	<u>~</u>	SACKS CEMENT					
					<u> </u>						I	
V. TEST DATA AND REQUES OIL WELL (Test must be after re												
OIL WELL (Test must be after re Onte First New Oil Run To Tank	Date of Ter		of loss	ou and must		exceed top alloe ethod (Flow, pu			or full 24 hou	3)		
ength of Test	Tubing Pre				Casing Press	il Più		Choke Size				
Actual Prod. During Test							FEF	IVS				
scool Fron. During Test	Oil - Bbls.				Water - Bbia	•	K	Can- March		ן עון:		
GAS WELL								JUL :	3 19 90			
Actual Prod. Test - MCF/D	Length of	Tost			Bbls. Conder	sate/MMCF	C	IC CO	יום".	1.		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		 	Chora Dis	1,_3,					
L OPERATOR CERTIFICA	ATE OF	COME	LIAN	ICE	l					· · ·	I	
I hereby certify that the siles and remit-	einne at tha	∩1			(OIL CON	ISERV			N	:	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date	Date ApprovedJUL 0 3 1990									
- Feslie 7	Jahr	vaj	y		1	• • • •		1) E		,		
Leslie Kahwajy	Prod. Serv. Supervisor			By_	SUPERVISOR DISTRICT #3							
Printed Name 6/15/90		(505):	Tide 326-9	700	Title				JI BIC	7 / 3	,	
Date			ephone l		1						_	

All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.