UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT RECEIVED

				MAIL ROOM	
	Sundry No	tices and Repor	ts on Wel	L ls 17 AH 7:51	
1. Type o	f Well GAS	DECEIVE	5. FARMINGTS	Lease Numb	
2. Name o	f Operator	<u>U</u> JUNI 2 1991	7.	. Unit Agree	ment Name
Meridia 3. Addres	an Oil Tag	OIL CON. DIV perat Di6T. 3 1 87499 (505)326		. Well Name Taliaferro . API Well N	#3E
4. Location 900'S,	on of Well, Footag 1735'E Sec.31, T	e, Sec, T, R, M. -31-N, R-12-W,	NMPM).Field and Basin Dako L.County and San Juan C	ta State
Type of Single Not. X Sub	PPROPRIATE BOX TO ubmission ice of Intent sequent Report al Abandonment	T Abandonme Recomplet Plugging Casing Re	ype of Acoustic of	ction _ Change of _ New Constr _ Non-Routin _ Water Shut	Plans uction e Fracturing
13. Descr	ibe Proposed or Co	mpleted Operati	ons		
11-05-83 11-06-83 11-08-83	MOL&RU. Kill Da pkr. Circ wtr t Made chem.cut 3' grapple, sub & j onto fish, work TOOH, no pkr. Se	hru sliding sle above sleeve. ars, tag sand 4 pkr loose. Pull	<pre>eve. SDFN TOOH w/th ' above f up to 35</pre>	N. og. TIH w/o Fish. CO w/N 500'. SD for	vershot, 2. Latch weekend.
11-09-83	on RBP, pull RTT leak thru pipe r RTTS @ 4330'. Cm chloride, 0.6% F chloride. Held w/RTTS. SDFN. TIH w/RTTS to 20 6' gap @ 486' @	S to 4330' to s ams. Pull tool t'd w/100 sx Cl LA, tailed w/10 2000#. Release 00'. PT 2000#,	queeze pe up to 25 ass "B" o 0 sx Clas press., ok. Pum	erfs @ 4546- 500', still cmt w/2% cal ss "B" w/2% did not flo	4739'. PT, leak. Reset cium calcium w back. TOOH
14. I hea	reby certify that		s true an		5-14-91 03 850000
(This space	ce for Federal or	State office us	e)		
APPROVED I		TITL	Е	DAT	S.
CONDITION	OF APPROVAL, IF A	NY:		5m	

Taliaferro #3E, cont'd.

- Set EZ Drill @ 466'. Pumped into tbg. Cmt'd w/100 sx Class "B" 11-10-83 w/10# cal seal/sx & 10% salt. Stung out of EZ Drill. TOOH. WOC. SDFN.
- TIH, tag cmt @ 456'. Drld cmt. Drld thru EZ Drill. SDFN. 11-11-83
- 11-12-83
- Drld thru tool @ 500'. PT 1000#/15 min, ok. Trip to 4000'. TIH, tag cmt @ 4335'. Drld cmt to 4745', fell through. Circ 11-13-83 clean. PT 1000#/15 min, ok. TIH to 5000'. Clean sand off RBP @ 5012'. SD for weekend.
- TIH, unable to to latch onto RBP. TIH w/washover shoe. Wash 20" 11-15-83 cmt, fill from FBP. TIH, retrieve BP. TOOH to 4000'. SDFN.
- Full BP. Run wash pipe. Wash w/wtr & N2. TOOH. SDFN. 11-16-83
- Ran overshot, sub, jars & collars. Jar on pkr. Made 10". SDFN. 11-17-83
- Jar pkr loose & TOOH. LD fish & tools. SDFN. 11-18-83
- TIH, CO to 6904'. Land 221 jts 2 3/8" tbg @ 6865'. SN 1 jt off 11-19-83 btm. ND BOP. NU WH. Kick well off. SDFN.
- Swabbed. SD for weekend. 11-20-83
- Swabbed. Kicked off. Flow to pit. Released rig. 11-22-83

This work done by Union Texas Petroleum in 1983. NOTE: