DISTRIU' ENGINEER

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5. LEASE/
SF 078464
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLOGICAL SURVEY			
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
reservoir. Use Form 3-331-0 to. 320. p. opening.	Federal "A"		
1. oil gas well other	9. WELL NO. 1-E		
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME		
Supron Energy Corporation	Undes. Fruitland - Basin Dakota		
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 25, T-31N, R-13W, N.M.P.M.		
below.) AT SURFACE: 800'/North; 1080'/West line	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: Same as above	San Juan New Mexico		
AT TOTAL DEPTH: Same as above	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	`		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
	5800 K.D.B.		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF			
FRACTURE TREAT	· · · · · · · · · · · · · · · · · · ·		
SHOOT OR ACIDIZE REPAIR WELL	(NOTE: Report results of multiple completion or zone		
PULL OR ALTER CASING	change on Form 9-330.)		
MULTIPLE COMPLETE			
CHANGE ZONES			
ABANDON* (other) Bradenhead Squeeze	•		
·		d -ive portinget dates	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	te all pertinent details, and directionally drilled, give suint to this work.)*	bsurface locations and	
We desire to put a bradenhead squeeze on this w	ell in order to pu	it cement	
the 4 1/2" in 50# nine from the top of the existing cement at 400 ic.			
into the surface casing at 250 ft. The bottom of the Surface Casing is 200 ft.			
This area to be covered is 114 ft. This will 6	ntail pumping 35 s	sx of class	
"B" cement with 3% CaCl and displace the cement	to 250 ft.	12 PM	
	1	0.50	
•	-	SEP 18 1991	
	Ì	OIL COM CO.	
	•	DIST OUM.	
		101.3	
Subsurface Safety Valve: Manu. and Type	So	et @ Ft.	
18. I hereby certify that the foregoing is true and correct	рате <i>Septem.</i>	her 16. 1981	
SIGNED TO THE TOTAL THE TOTAL TO THE TOTAL THE TOTAL TO T			
(This space for Federal or State of			
APPROVED BY TITLE	DATE		
CONDITIONS OF APPROVAL, IF ANY:		1, 1, 2, 3	
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