UNITED STATES . DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5.	LEASE
SF	078464
6.	IF INDIAN, ALLOTTEE OR TRIBE NAME
7.	UNIT AGREEMENT NAME

<u> </u>			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen of plug back to a difference reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1 cil gas —	Federal "A"		
1. oil gas well other	9. WELL NO.		
2. NAME OF OPERATOR	1-E		
SUPRON ENERGY CORPORATION	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Basin Dakota		
P.O. Box 808, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
below.)	Sec. 25, T-31N, R-13W, NMPM		
AT SURFACE: 800 ft./N ; 1080 ft./W line	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: Same as above	San Juan New Mexico		
AT TOTAL DEPTH: Same as above	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
	6719 ft. R.K.B.		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF			
TEST WATER SHUT-OFF			
FRACTURE TREAT SHOOT OR ACIDIZE	1981 1 (CPENA)		
SHOOT OR ACIDIZE U 001 10			
PULL OR ALTER CASING			
PULL OR ALTER CASING	() 1 108 L		
CHANGE ZONES			
ABANDON*	OIL CON. COM.		
(other) Squeezed X			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	nt to this work.)*		
1. Set retrievable bridge plug at 2150 ft.	R.K.B.		
Pressure-tested bridge plug to 3000 P.S.			
3. Shot 2 squeeze holes at 2038 ft. R.K.B.			
 Set packer at 1800 ft. and established r through squeeze holes. 			
 Pumped 75 sacks of class "B" cement w/2% calcium chloride. Shut well in w/500 PSI. 			
Drilled out cement and ran cement bond l	log. Good bond.		
7. Shot 2 squeeze holes at 1980 ft. R.K.B.			
8. Set packer at 1740 ft. RKB and pumped 35	sacks of class "B" cement		
w/2% calcium chloride. Displaced to 186	50 ft. Shut well in @ 1000 PSI.		
9. Cleaned out cement to 2040 ft. R.K.B.			
10. Job completed 9-30-81.			
Subsurface Safety Valve: Manu. and Type	Set @ Ft.		
19 I haraby certify that the foregoing is true and correct			
SIGNED Juneth E. Roddy TITLE Production S.			
(This space for Federal or State o	ffice use)		
APPROVED BY TITLE	DATE DATE		
APPROVED BY	ACCEPTED FOR RECORD		

OCT 20 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT