UNITED STATES

5.	LE	ASĘ –	
	SF	078460	

DEPARTMENT OF THE INTERIOR	SF 01/8460	
• GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 32-7 Unit	
• "	8. FARM OR LEASE NAME San Juan 32-7 Unit	
well well other	9. WELL NO. #41A	
2. NAME OF OPERATOR Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, N.M. 87401	Blanco MV / So Los Pinos PC 11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec 7, T32N, R7W	
AT SURFACE: 1085 FSL & 1820 FWL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	12. COUNTY OR PARISH 13. STATE San Juan N.M.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 30-045-25080	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6435' GR	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on FdJE G3104 1981 OIL CON. COM. Page 2 of 2	
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertiner 	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and	
12-5-81(Cont'd) ATP 3150#, MTP 3480#; AIR 34 BF 250#, 15 min 110#. Job completed @ 0935 hr 4-1/2" top drillable bridge plug @ 3567' KE for 10 min held OK. Gearhart perfed PC w/ Halliburton spearheaded 500 gallons 7-1/2% treated wtr followed by 60,000# 10/20 sand 54,180 gallons. ATP 2300#; MTP 3200#, AIR 15 min 1020#, 30 min 1000#. Job completed cleaned out 150' fill to bridge plug @ 3567 12-6-81 Blowing PC w/ compressor.	rs 12-5-81. Gearhart set B. Halliburton tested plug to 3500- 13 holes from 3300' - 3354'. HCl & fraced w/ 5,000 gal pad of 0 1/2 - 2 ppg. Total fluid 32 BPM; MIR 34 BPM; ISIP 1160#, 0 1330 hrs 12-5-81. After frac	
12-7-81 Blowing PC w/ Compressor. 12-8-81 Milling bridge plug. 12-9-81 Blowing PC & MV w/ compressor.		
Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
18. I hereby certify that the foregoing is true and correct		
SIGNED Norma & Brace TITLE Production C	lerk DATE 12-9-81.	

NMOCC

(This space for Federal or State office use)

_ TITLE

DEC 11 1981

BY_

ACCEPTED FOR RECORD

FARMINGTON DISTRICT