#0 DF COP-E4 #ECE	:440		
DISTRIBUTIO	N		
SANTA FE			<u> </u>
FILE		<u> </u>	i
U.S.G.S.		<u>i</u>	:
LAND OFFICE		L_	
IRANSPORTER	OIL		İ
	GAS	<u> </u>	<u>i</u>
OPERATOR			
PROBATION OFFICE		1	İ

DISTRIBUTION SANTA FE	NEW MEXICO DIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE OIL				
IRANSPORTER GAS				
OPERATOR PRORATION OFFICE	API #30-045-2	25080	.7	
Northwest Pipeline Corporation				
Address	e e e e e e e e e e e e e e e e e e e			
P.O. Box 90. Farmington Reason(s) for filing (Check proper box)	n, N.M. 8/401	Other (Please explain)	è	
New Well X	Change in Transporter of: Oil Dry Gus			
Recompletion Change in Ownership	Casinghead Gas Condens	ate		
If change of ownership give name and address of previous owner		÷		
DESCRIPTION OF WELL AND I	EASE		Lease No.	
Lease Name	Well No. Pool Name, including Feb	WWWV Fadard	. 1	
San Juan 32-7 Unit		Verue		
Unit Letter;	Feet From The South Line	and 1820 Feet From T	he West	
Line of Section 7 Tow	nship 32N Range 7W	, NMPM, San Jua	an Co., N.M. County	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approv	red copy of this form is to be sent)	
Name of Authorized Transporter of Oil				
Northwest Pipeline Con	nghead Gas or Dry Gas X	P.O. Box 90, Farmington, N.M. 87401 Address (Give address to which approved copy of this form is to be sent)		
Northwest Pipeline Con	rporation Unit Sec. Twp. Pge.	P.O. Box 90, Farmington, N.M. 87401		
If well produces all or liquids, give location of tanks.				
If this production is commingled with COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completio		New Well Workover Deepen		
Date Spudded	Date Compl. Ready to Prod. 2-1-82	Total Depth 5850'	5720'	
8-26-82 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
6526' GR	Mesa Verde	5326'	5639¹ Depth Casing Shoe	
5326' - 5684'			5850'	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4" 8-3/4"	9-5/8" 7"	3650'	190 sx	
6-1/4"	4-1/2"	3467' - 5850'	240	
	2-3/8"	5639'	and must be small top prescend top allow-	
. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de		and must be eastly to a second top allow-	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li		
Length of Test	Tubing Pressure	Casing Pressure		
		Water - Bbis.	Gas MCF DIST COM.	
Actual Prod. During Test	Oti-Bbls.	Wd(a: - Db(a)	Gas MCF DIST COM.	
GAS WELL Test Date	2-1-82 Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D CV 2723 AOF 3072 MCFD	3 hrs	-		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (shut-in) packer	2 " X . 750"	
Back Pressure	l llll psig	5-24-82 OIL CONSERV.		
I. CERTIFICATE OF COMPLIAN	CE	ARAV '	24 1982 . 19	
to the Oil Contervation II				
Commission have been complete to the best of my knowledge and belief. BY				
		TITLE SUPERVISOR DISTRIC	江 # 3	
Dans n Ragge		This form is to be filed in compliance with RULE 1104.		
(VSignature) well, this form must be accompanied by a tabulation of the well in accordance with RULE 111.				
Production Clerk	Production Clerk All sections of this form must be filled out completely for			
•	Il and VI for changes of			
	ate)	II tt or number or transpo	irter, or other such change of Condition	
dih `		•	3	

dib .