

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NOV 2001

RECEIVED

OIL COON DIV

DIST. 3

SUBMIT IN TRIPLICATE - Other instructions on reverse

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078460
2. Name of Operator PHILLIPS PETROLEUM COMPANY		6. If Indian, Allottee or Tribe Name
Contact: PATSY CLUGSTON E-Mail: pclugs@ppco.com		7. If Unit or CA/Agreement, Name and/or No. NMNM78424C
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442	8. Well Name and No. SAN JUAN 32-7 UNIT 41A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T32N R7W SESW 1085FSL 1820FWL		9. API Well No. 30-045-25080
		10. Field and Pool, or Exploratory N LOS PINOS FRUITLAND SANDS
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operation	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DETAILS OF PROCEDURE USED TO SQUEEZE EXISTING PC PERFS AND THEN ADDED NEW PC PAY TO EXISTING MV/PC WELL.

10/16/01 MIRU Key Energy #40. ND WH & NU BOP. PT-OK. COOH w/1-1/4" tubing & 2-3/8" tubing strings & packer. RIH w/6-1/4" bit & scraper to 3410'. COOH. RIH w/Baker F Pkr & set @ 3435'. Acidized existing MV perfs w/1500 gal 15% HCl. COOH. RIH w/RBP & set @ 3400'. RIH w/FBP & set @ 3382' & PT RBP @ 3400' to 500 psi - OK. Released packer & COOH w/pkr. Dumped 100# sand on top of RBP. RIH w/cement retainer & set @ 3225'. PT- OK. Established injection rate in to existing PC perfs. Squeezed perfs by pumping 50 sx Type 3 Neat cement followed by 50 sx Type 3 w/2% CaCl₂ = 25 bbls slurry total (140 cf & 100 sx) displaced and then bumped w/2000#. WOC. COOH. RIH w/bit & tagged cement @ 3225'. D/O cement retainer & cement to 3356' Ran GR/CCL/CBL Log from 3373'. TOC @ 1850'. PT casing & squeeze holes to 500# - 30 minutes Good test.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #8497 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 11/05/2001 ()	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 11/05/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	ACCEPTED FOR REVIEW Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	NOV 06 2001
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation to any matter within its jurisdiction.		BY _____

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

NMOCD

K

Additional data for EC transaction #8497 that would not fit on the form

32. Additional remarks, continued

RIH & circ. sand off RBP @ 3400'. Latched on RPB & PUH to 3280'. PT to 500#.
spot sand on RBP. Blue Jet perforated Pictured Cliffs @ 1 spf .34" holes as follows:

3240', 3238', 3236', 3234', 3232', 3230', 3228', 3226', 3224', 3222', 3220', 3218', 3216', 3214',
3212', Total 15 holes.

Acidized perms w/750 gal 15% HCl. Frac PC w/733 bbls 65 Quality Foam & 53,260# 20/40 sand & 303,000 scf. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. Released packer & released RBP & COOH. RIH w/2-2/8" 4.7# tubing & packer. Set EOT @ 5633' w/packer @ 3435'. RIH w/1-1/2" 2.9# J-55 tubing and set @ 3232' ND BOP, NU WH. PT-OK. Pumped off expendable checks and RD & released rig 11/1/01. Turned well over to production department to put well back on line as dual MV/PC well.