



PHILLIPS PETROLEUM COMPANY

FARMINGTON, NEW MEXICO 87401
5525 HWY. 64 NBU 3004

January 4, 2002



NMOCD

Attn: Dorothy Jacquez
1000 Rio Brazos Rd
Aztec, NM 87410

C104 for the 32-7 #41A PC zone

Dear Dorothy:

I have attached the C104 for the Pictured Cliffs interval we discussed today. It is my understanding that you don't show a record of having a C104 for this formation. This well was dual completed in 1981, but the PC interval has been unproductive for as long as Phillips has operated this well. The MV interval has produced and we did have all the PODs for the MV.

In October of 2001 we worked over the PC interval of this well. We squeezed the original PC perfs and then reperforated and completed the upper PC intervals. Since this wasn't a new zone and no NOI was needed to do this work, I didn't even think about completing a new C104 and completion report for the PC interval. Phillips's production accounting department came to me to see if I had a POD number for the PC interval so they could report the PC production. This is when I called you for help.

Also, I have a note you attached to a copy of the BLM's approval of my subsequent report for the workover mentioned above. You stated that you show this well as in the Albino PC interval. I have attached a copy of the C102 dated 3/10/81 for this well and the PC Pool is listed as S. Los Pinos PC.

Please review these forms and let me know if there is sufficient information enclosed for you to assign new PODs for the PC interval. If you have any questions, please call me at 599-3454. Thanks for your help.

Sincerely,

PHILLIPS PETROLEUM COMPANY

Patsy Clugston
Sr. Regulatory/Proration Clerk

cc: Runell Seale
Well file

All distances must be from the outer boundaries of the Section.

Operator NORTHWEST PIPELINE CORPORATION			Lease SAN JUAN 32-7 UNIT		Well No. 41A
Un. Letter N	Section 7	Township 32N	Range 7W	County San Juan	
Actual Footage Location of Well: 1085 feet from the South line and 1820 feet from the West line					
Ground Level Elev. 6435	Producing Formation Mesa Verde/Pictured Cliffs		Pool Blanco MV/So Los Pinos PC		Dedicated Acreage: 155.78 Acres 293.09 MV Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
NORTHWEST PIPELINE CORPORATION
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
FILED 10 1981

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Sec. 7

1820'

1085'

RECEIVED
JAN 20 1981
OIL CON. DIV
DIST. 2

RECEIVED
MAY 5 1981
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Paul C. Thompson

Name
Paul C. Thompson
Position
Drilling Engineer
Company
Northwest Pipeline Corp.

Date
March 10, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
February 14, 1981
Registered Professional Engineer and Land Surveyor
Fred B. Kerr Jr.
Fred B. Kerr Jr.
Certificate No. **3950**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals*FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 20005. Lease Serial No.
NMSF078460

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM78424C8. Well Name and No.
SAN JUAN 32-7 UNIT 41A9. API Well No.
30-045-2508010. Field and Pool, or Exploratory
N LOS PINOS FRUITLAND SANDS
*Albano*11. County or Parish, and State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PHILLIPS PETROLEUM COMPANY

Contact:

PATSY CLUGSTON

E-Mail: pclugs@ppco.com

3a. Address

5525 HWY. 64
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 505-599-3454

Fx: 505-599-3442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T32N R7W SESW 1085FSL 1820FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operation
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DETAILS OF PROCEDURE USED TO SQUEEZE EXISTING PC PERFS AND THEN ADDED NEW PC PAY TO EXISTING MV/PC WELL.

10/16/01 MIRU Key Energy #40. ND WH & NU BOP. PT-OK. COOH w/1-1/4" tubing & 2-3/8" tubing strings & packer. RIH w/6-1/4" bit & scraper to 3410'. COOH. RIH w/Baker F Pkr & set @ 3435'. Acidized existing MV perfs w/1500 gal 15% HCl. COOH. RIH w/RBP & set @ 3400'. RIH w/FBP & set @ 3382' & PT RBP @ 3400' to 500 psi - OK. Released packer & COOH w/pkr. Dumped 100# sand on top of RBP. RIH w/cement retainer & set @ 3225'. PT-OK. Established injection rate in to existing PC perfs. Squeezed perfs by pumping 50 sx Type 3 Neat cement followed by 50 sx Type 3 w/2% CaCl₂ = 25 bbls slurry total (140 cf & 100 sx) displaced and then bumped w/2000#. WOC. COOH. RIH w/bit & tagged cement @ 3225'. D/O cement retainer & cement to 3356'. Ran GR/CCL/CBL Log from 3373'. TOC @ 1850'. PT casing & squeeze holes to 500# - 30 minutes Good test.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #8497 verified by the BLM Well Information System
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 11/05/2001 ()

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/05/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

NOV 16 2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL

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