

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

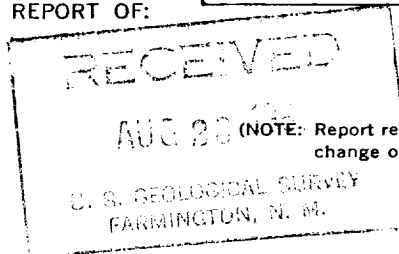
1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520 FWL & 1770 FNL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

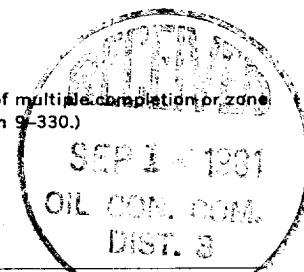
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Production Csg set.

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)



5. LEASE
SF 078460
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 32-7 Unit
8. FARM OR LEASE NAME
San Juan 32-7 Unit
9. WELL NO.
#76
10. FIELD OR WILDCAT NAME
Blanco MV / So Los Pinos PC
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 18, T32N, R7W
12. COUNTY OR PARISH
San Juan
13. STATE
N.M.
14. API NO.
30-045-25081
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6395' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-24-81 Drlg w/ gas. Depth reached 4754'.

8-25-81 & 8-26-81 Drlg ahead to a depth of 5805' (TD). Gearhart ran IES & SNP/FDC/GR logs. Ran 76 jts (2277') of 4-1/2", 10.5#, K-55, ST&C USS seamless & set @ 5805'. Top of liner @ 3528'. FC @ 5774'. Dowell cmt'ed w/ 230 sx C1 "B" containing 4% gel & 12-1/2# fine gilsonite/sx. Displacing cmt when suction pump on truck went down w/ 30 bbls wtr gone. Layed line from rig to truck & continued w/ 4-1/2". Shut down @ 2210 hrs 8-25-81 w/ 52 bbls gone (2500#). Left 566' of cmt in 4-1/2". Est top of cmt @ 5238'. Reversed out 0 bbls cmt. Rig released @ 0400 hrs 8-26-81. Wilson ran temp survey - PBTD @ 4852' - Top of cmt @ 3950'.
NOW WAITING ON COMPLETION.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 8-27-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

BY Sam