

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

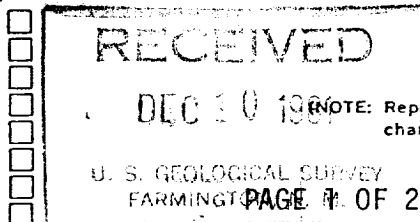
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

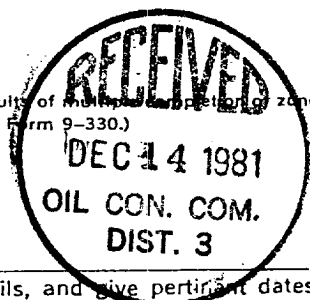
1. oil ☐ gas ☐ other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520 FWL & 1770 FNL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE
SF 078460
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 32-7 Unit
8. FARM OR LEASE NAME
San Juan 32-7 Unit
9. WELL NO.
#76
10. FIELD OR WILDCAT NAME
Blanco MV / SO los Pinos PC
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 18, T32N, R7W
12. COUNTY OR PARISH
San Juan
13. STATE
N.M.
14. API NO.
30-045-25081
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6395' GR



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-19-81 to 11-20-81 MOL & RU. PU 3-7/8" mill on 2-3/8" tbg. Drld cmt from 4884' - 5740'. Circ hole clean. Smith Energy pressure tested csg to 3500# for 10 min - held OK. Spotted 750 gal 7-1/2% HCl across MV interval. Gearhart ran GR/CCl across MV & PC zones & perfed 23 holes in the MV from 5302' - 5700'. Smith est rate of 18 BPM @ 3400#. Balled off w/ 1000 gal of 7-1/2% HCl & dropped 50 balls. Good ball action - balled off. Ran junk junk basket & rec'd 50 balls w/ 14 hits. Smith est rate w/ treated wtr of 17 BPM @ 2800#. TIH w/ tbg & spotted 500 gal of 15% HCl across MV zone. Set baker retrievomatic pkr @ 4916'. Smith pumped 1000 gal of 15% HCl & dropped 25 balls down the tbg. Good ball action but did not ball off. Max pressure 4500#. Released pkr & pushed balls to btm. Smith fraced w/ 5000 gal pad of treated wtr followed by 80,000# sand @ 1-2 ppg. Total fluid 1542 bbls. AIR 45 BPM; MIR 53 BPM; ATP 3300#; MTP 3500#. Job done @ 1900 hrs

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

11-19-81. ISIP 900#; 5 min 500#; 15 min 300#; 30 min 100#.

18. I hereby certify that the foregoing is true and correct
SIGNED Donna J. Brace TITLE Production Clerk DATE 11-22-81
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL IF ANY.

TITLE

DATE

DEC 11 1981

NMOCC

FARMINGTON DISTRICT

BY

Sm m