REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE

tubing depth change

PULL OR ALTER CASING

MULTIPLE COMPLETE **CHANGE ZONES** ABANDON*

REPAIR WELL

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF 078460
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGRÉEMENT NAME San Juan 32-7 Unit
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME San Juan 32-7 Unit
1. oil gas X other	9. WELL NO.
2. NAME OF OPERATOR	#76
Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blanco Mesa Verde/ So Los Pinos PC
P.O. Box 90, Farmington, N.M.	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec 18, T32N, R7W
AT SURFACE: 1520 FWL & 1770 FNL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:1520 FWL & 1770 FNL	San Juan New Mexico
AT TOTAL DEPTH: 1520 FWL & 1770 FNL	14. API NO.

30-045-25081

15. ELEVATIONS (SHOW DF, KDB, AND WD)

1. oil gas (X other well well 2. NAME OF OPERATOR Northwest Pipeline Corporation 3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, N.M. 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1520 FWL & 1770 FNL AT SURFACE: AT TOP PROD. INTERVAL:1520 FWL & 1770 FNL AT TOTAL DEPTH: 1520 FWL & 1770 FNL 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

SUBSEQUENT REPORT OF:

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

6391' GR

U. S. GEOLOGICAL SURVEY FARIMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Correction on report dated 12-9-81 for the depth of the 2-3/8", 4.7# J-55 EUE tbg landed at 5560' instead of 5586' as reported.

Set @ _

Subsurface Safety Valve: Manu. and Type ____ 18. I hereby certify that the foregoing is true and correct TITLE Production Clerk DATE February 8, 1982 Donna (This space for Federal or State office use) AJSNY 128 rea metan CONDITIONS OF APPROVAL, IF ANY:

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