40. OF COPIES SECEIVED				
DISTRIBUTION	NEW MEXICO OU C	ONSERVATION COMMISSION	Form C-104	
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110	
Fr.5		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS	
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE	API #30-045-25081			
Operator				
Northwest Pipeline Cor	poration			
Address				
P.O. Box 90, Farmingto	n, N.M. 87401	:		
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:		·	
Recompletion	OII Dry Ga	is		
Change in Ownership	Casinghead Gas Conder	nsate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND I	LEASE West-No.; Pool Name, Including F	ormation Kind of Lease	Lease No.	
San Juan 32-7 Unit	76 Blanco Mesa		į l	
Location	•			
Unit Letter F ; 1520	Feet From The West Lin	ne and 1770 Feet From 1	rhe North	
Line of Section 18 Tow	vnship 32N Range	7W , NMEM, San J	uan County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	\ S		
Name of Authorized Transporter of Oil	or Condensate 📉	Address (Give address to which approx	ved copy of this form is to be sent)	
Northwest Pipeline Corporation		P.O. Box 90, Farmingto	n, N.M.87401	
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which approv	ved copy of this form is to be sent)	
Northwest Pipeline Corporation		P.O. Box 90, Farmington, N.M.87401		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en	
If this production is commingled wit	th that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completio	on = (X)	X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 5740	
8-17-81	1-6-82 1-14-82	5805'	46521	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
6395' GR	Mesa Verde	5302'	5560'	
Perforations	1		Depth Casing Shoe	
5302' - 5700	ر الماري (الماري الماري) الماري (الماري) الماري (الماري) الماري (الماري) الماري (الماري)		5805'	
		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4"	9-5/8"	204'	115	
8-3/4"	7"	3705'	205	
6-1/4"	4-1/2"	3528' - 5805'	230	
	2-3/8"	5560.	<u> </u>	
TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE. (Test must be a	after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow	
Date First New Cil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	

V.

Date First New Cir. (cir. 10 1 - 1)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gar-Mer 10 1982	
GAS WELL			Gravity (Cond Reat	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
CV 1954 AOF 2058 MCF/	D 3 hrs			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Back Pressure	1189 psig	Packer	2" X .750"	
		THE CONSERVATION COMMISSION		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complled with and that the information given above is true and complete to the best of my knowledge and belief.

Donna 1 Brace (Signature)
Donna J. Brace (Menaiwe) Production Clerk
Production Clerk
(Title)
Feb 1, 1982
(Date)

MAR I U 1982 APPROVED.

BY Original Signed by FRANK T CHAVEZ
SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

1.