				:						
							•			
DISTRIBUTION	<del>.</del>									
SANTA FE		HEW MEXICO DIL CONSERV								
			REQUEST	FOR ALLD	MABLE			edes Oid Co Lva 1-1-55	104 and C-11	
FILE			AND							
U.S.G.S.		AUTHORIZATI	ansport of	L AND N	ATURAL (	GAS				
LAND OFFICE					,					
TRANSPORTER OIL			-	_						
GAS										
OPERATOR	+	ΔD	I #30-045	5_25082				-		
PRORATION OFFICE			1 #30 043	J-23002	<del></del>	<del></del>				
Northwest Pip	eline Co	rnoration						T		
Address	CTTIC CO	poración					10115	44 <i>D /</i>	<del></del>	
P.O. Box 90,	Farmingt	on New Mex	ico 8740	าวิ				1 pages /	1	
Reason(s) for filing (Check prop	er boz)	on, new nex	100 07 10		er (l'Irase	explain)	DEC 2	1021	1	
New Well		Change in Transpor	ter of:				I DEGA	# 1000 a		
Recompletion	Dry G	Dry Gus				OIL OON COM.				
Change in Ownership	ć	Casinghead Gas Condensate				281.3				
	<del></del>									
If change of ownership give n and address of previous owne				<u> </u>			38.1	N Is markey		
I. DESCRIPTION OF WELL	AND LEAS	£					·	. ·	, 	
Lease Name	i	of Name, Including Formation Kind of L								
San Juan 32-7	<u>o Mesa Ve</u>	rde XXXX Federal			"	SEL_(	078543			
Location		f								
Unit Letter P	970	Feet From The <u>SO</u>	uth Li	ne and	860	_ Feet From	The <u>Eas</u>	t		
0.7				71.1			1 0-			
Line of Section 27	Township	32N	Range	7W	, NMPM,	San	Juan Co.,	<u>u.m.</u>	County	
Name of Authorized Transporter	PORTER C	or Condensate	ATURAL GA	Ascress (Giv	e address to	which appro	ved copy of this	form is to b	e senti	
Northwest Pip			· <b>*</b> AL	1			n, N.M. 87			
Name of Authorized Transporter			y Gas X				ved copy of this		e sentj	
Northwest Pip				1			n, N.M. 87			
· · · · · · · · · · · · · · · · · · ·		Sec. Twi	p. P.ge.	Is gas actual						
If well produces oil or liquids, give location of tanks.	1		•	1		i				
					line andar					
If this production is comming. COMPLETION DATA	ed with that	from any other,	ease or poor,	give comming	drug order	mumber.	<del></del> -		<del></del> -	
		Cil Weli	Gas Weii	New Well	Workover	Deepen	Plug Back	ame Res'v.	Diff. Res'v	
Designate Type of Com	pletion — (	X) ;	Х	X		•			1	
Date Spudded	Date	Compl. Ready to P	rod.	Total Depth		· · · · · · · · · · · · · · · · · · ·	P.B.T.D.			
7-16-81		11-30-87 /	6165'			6140'				
Elevations (DF, RKB, RT, GR, etc.,) 6732 GR		of Producing Form	Top Otl/Gas Pay			Tubing Depth				
		Mesa Verde		5754'	5754'			6005'		
Perforations						Depth Casing Shoe			-	
5754' - 61	01'					1 61	79'			
		TUBING,	CASING, AN	D CEMENTIN	G RECOR					
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
12-1/4"		9-5/8"	1	223'			125			
8-3/4"		7"		4090'			325			
6-1/4"		4-1/2"	3874' - 6179'			230				
	1		23/8		5005!		_	<del> </del>		
. TEST DATA AND REQUE	ST FOR AI						and must be equ	al to or exc	eed top allo-	
OIL WELL			able for this d	epth or be for fi			ift atc.)			
Date First New Cil Run To Tan	25   Date	of Test		Producing Me	ituoa (L tom	րսուր, քու ւ	171, 5151			
Length of Test			1.6541== 5				I Choke Size			
		ig Pressure	Casing Pressure			Chore Size				
			<del></del>	Water 7051			Gas-MCF			
Actual Prod. During Test	O11 - E	dols.		Water - Bbis.			335-1710.			
				<u> </u>						
GAS WELL	11	n of Test		Bbls. Corder	agte/MMCF		Gravity of Co	ndensate		
・ Actual Prod. LesteMにとノロ	1 1 2000			,	,					

3 hrs Tubing Pressure (Shut-in) Casing Pressure (Shut-in) tethod (pitot, back pr.) 2" X.750" 1089 psig Back Pressure Packer OIL CONSERVATION COMMISSION I. CERTIFICATE OF COMPLIANCE 1-6-82 JAN

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Brace //www. Production Clerk

December 18, 1981

CV 3555 AOF 4519

(Title) (Date) Original Signed by FRANK T. CHAVEZ BY. SUPERVISOR EISTRICE # 3 TITLE \_

Choke Size

This form is to be filed in compliance with RULE 1104,

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. a recom - me Crick must be alted tot each most in multiple