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(This space for State Use) Supervisor District Petroleum Engineer JUL 13 1981 Supervisor District # 3 DATE DATE	IVE ZONE, GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.					
(This space for State of 1981 APPROVED BY SUPERVISOR DISTRICT # 3 DATE CONDITIONS OF APPROVAL DISTRICT # 3	hereby certify that the information	on above is true and com				1	1 1 1001
SUPERVISOR DISTRICT # 3 DATE ONDITIONS OF APPROVACIONATION DIVISION	Signed Hiomas	- Kelshar	Tiele District	retroleum Engi	neer ,	oate	uly 6, 178/
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OIL CONSERVATION DIVISION SANTA FE	APPROVED BY Smith	· Work of	SUPERVISO	K DISTRICE # 3		DATE	
OIL CONSCIANTA FE	ONDITIONS OF APPROVAL	SAMPLE MALION D	Maio.,				
5.	Oi_	SANTA FE					

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO HGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

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erator			L	Lease				Well No.
UNION TEXAS		CULPEPPER-MARTIN			14M			
Init Letter	Section	Township	•	Range		County		
J] 6	31N		12W		San J	uan	
Actual Footage Loc		 .		3 90°C			T7 4	
1720 Ground Level Elev:	feet from the Producing Fo	South :	line and	1725 ∞1	feet f	rom the	East	line Dedicated Acreage:
	Pipducing Fe	rmution y	P	201		-		215 //0
5915							•	
2. If more the interest ar	nd royalty).	s dedicated to	the well,	outline each a	ınd iden	itify the o	wnership	thereof (both as to working
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	 	ec.	OIL	UL 13 1981 CON. COM. DIST. 3			Position Distr Company Union Date	ict Petroleum Engineer Texas Petroleum Corp. 6, 1981
			6	172			shown or notes of	r certify that the well location in this plat was plotted from field octual surveys made by me or respectively.
								and correct to the best of my ge and belief.
	The second secon	ATION DINON	Marketini (primpi s a tana)				and Lan	Professional Engineer of surveyor B. Kerr Jr
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