

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
NATURAL GAS	
OPERATOR	
PRODUCTION OFFICE	

Operator
UNION TEXAS PETROLEUM CORPORATIONAddress
1860 Lincoln Street, Suite 1010, Denver, Colorado 80295

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Culpepper Martin	Well No. 4M	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter J	1720	Feet From The South	Line and 1725	Feet From The East	
Line of Section 6	Township 31N	Range 12W	NMPM,		San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Plateau, Inc.	POB 159, Sullivan Rd., Littlefield, NM 87413					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Southern Union Gathering Company	POB 3308, Albuquerque, NM 87190					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 6	Twp. 31N	Rge. 12W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 8/27/1981	Date Compl. Ready to Prod. 2/27/1982	Total Depth 7100'	P.B.T.D. 7070'					
Elevations (DF, RKB, RT, GR, etc.) 5915' GL	Name of Producing Formation Dakota	Top Oil/Gas Pay 6790'	Tubing Depth 6969'					
Perforations 6790, 92, 94, 96, 98, 6800, 6802, 04, 06, 08, 10, 1256, 58, 60, 62, 64, 66, 68, 70, 78, 80, 82, 84, 86, 88, 90, 92, 6910, 12, 14, 16, 18, 20, 22, 24, 26, 28, 30, 32, 36, 38, 40, 42, 44, 46, 48, 50, 52, 54			Depth Casing Shoe 7076					
TUBING, CASING, AND CEMENTING RECORD & 6934, & 57								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13-3/4"	10-3/4" csg	372'	250					
9-7/8"	7-5/8" csg	4498'	950					
6-3/4"	5-1/2" liner	7076'	300					
---	2-3/8" tbq	6969'	---					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1966	Length of Test 3 hr	Bbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-in) 1122#	Casing Pressure (Shut-in) ---	Choke Size ---

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Thomas C. Belsha

Thomas C. Belsha (Signature)
Division Petroleum Engineer
(Title)

March 29, 1982

(Date)

OIL CONSERVATION DIVISION

APPROVED APR 1982

BY Original

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.