

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

**DISTRICT I**  
P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-045-25109

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Taurus Exploration U.S.A., Inc.

3. Address of Operator

2198 Bloomfield Highway, Farmington, NM 87401

4. Well Location

Unit Letter J : 1720 Feet From The South Line and 1725 Feet From The East Line

Section 6 Township 31N Range 12W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
5915 GL

7. Lease Name or Unit Agreement Name

Culpepper Martin

8. Well No.

4M

9. Pool name or Wildcat

Blanco MV/Bason DK

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Downhole Commingle ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In accordance to DHC-2141, this well was commingled as follows:

4/16/99 MIRU. TOH and laydown 135 jts MV tubing. Release packer seal assembly.

4/19/99 TOH with tubing. TIH with packer milling assembly. Mill out packer at 4958'. TOH.

4/20/99 TIH with packer and RBP. Set RBP at 4239'.

4/21/99 Tested casing to 2000 psi. OK. Release RBP and TOH.

4/22/99 TIH and clean out to 6975'. Ran 222 jts, 2 3/8", 4.7#, J-55 tubing set at 6908'. Installed single wellhead. Returned to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monica Taylor TITLE Production Assistant DATE 5/11/99

TYPE OR PRINT NAME Monica Taylor TELEPHONE NO. 505-325-6800

(This space for State Use)

ORIGINAL SIGNED BY ERNIE RUSCH

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

DEPUTY OIL & GAS INSPECTOR, DIST. #3

MAY 24 1999