5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	SF 078244
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other	Taliaferro 9. WELL NO.
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Supron Energy Corporation 3. ADDRESS OF OPERATOR	Blanco Mesaverde - Basin Dakota
P.O. Box 808, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Sec. 31, T31N, R12W, N.M.P.M.
AT SURFACE: 835 ft./N;1815 ft./W line AT TOP PROD. INTERVAL: Same as above	12. COUNTY OR PARISH 13. STATE San Juan New Mexico
AT TOTAL DEPTH: Same as above	San Juan New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	6010 R.K.B.
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE REPAIR WELL	(NOTEC Report results of multiple completion or zone
PULL OR ALTER CASING	(NOTEc Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	No. of the second secon
ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and
1. Spudded $12\frac{1}{4}$ " surface hole at 5:45 P.M. 6/2	7/81.
2. Drilled 12½" surface hole to total depth o	f 330 ft. R.K.B.
3. Ran 7 joints of 8 5/8". 24.00#, H-40 casin	g and set at 326 ft. R.K.B.
4. Cemented with 220 sacks of Class "B" with	3% Calcium Chloride. Plug down
at 1:15 A.M. 6/28/81. Cement circulated to	the surface.
5. Waited on cement for 12 hours.6. Pressure-tested casing to 800 P.S.I. for 3	O minutes. Held O
-	JUL 10 ve
	DIST. 3
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED FORMULE RODDY TITLE Production Survey Renneth E. Roddy	pt. DATE July 1, 1981
(This space for Federal or State of	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	ACCEPTED FOR RECORD
	n 1001
an testination b	JUL 9 1981
*See Instructions on Reverse	Side

STREAM

BY_

FARMINGTON DISTR T