

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 835 ft./N ; 1815 ft./W line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

(other) Supplementary Well History X

5. LEASE

SF 078244

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Taliaferro

9. WELL NO.

2-F

10. FIELD OR WILDCAT NAME

Basin Dakota; Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31, T-31N, R-12W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6010 ft. R.K.B.

RECEIVED

NOV 2 1981

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled out stage collars at 2355 ft. and 5007 ft. R.K.B.
 2. Ran cement bond and correlation logs.
 3. Tested casing to 3500 P.S.I. for 10 minutes. Held OK.
 4. Perforated Dakota zone from 6793 ft. to 6966 ft. (Total of 28 holes).
 5. Acidized with 1400 gal. 7½% HCL & ball sealers.
 6. Frac'd Dakota zone with 90,000 gal. 30# gel and 105,000 lb. of 20- sand. All fluid contained 2% KCL and biocide.
 7. Set 4½" retrievable bridge plug at 4950 ft. R.K.B.
 8. Tested plug to 3000 P.S.I. Held OK.
 9. Spotted 300 gal. 10% acetic acid.
 10. Perforated Mesaverde zone from 4611 ft. to 4908 ft. with 30 holes.
 11. Acidized Mesaverde zone with 1500 gal. 7½% HCL and 40 ball sealers.
- (OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE October 26, 1981
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

*See Instructions on Reverse Side

NMOCC

NOV 4 1981

FARMINGTON, N. M.

BY SM

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

12. *Frac'd Mesaverde zone with 95,000 gal. 1% KCL water and 75,000 lb. 20-40 sand.*
13. *Perforated, acidized, tested, and plugged P.C. and Fruitland zones. (Reported on previous Sundry Notices).*
14. *Pulled bridge plug at 4950 ft.*
15. *Blew and cleaned well with compressor.*
16. *Ran 2-3/8" E.U.E., 4.70# tubing to the Dakota with 1 joint of tail pipe (31 ft.), 1.81" I.D. "F" nipple, Baker Model R-3 double-grip packer, 6 ft. x 2-3/8" tubing sub, sliding sleeve, and 221 jts. (6735 ft.) of 2-3/8" tubing to the surface. Bottom of tubing set at 6794 ft. R.K.B. "F" nipple set at 6763 ft. R.K.B. Top of packer at 6756 ft. R.K.B. Landed packer with 12,000 lb. compression.*
17. *Job completed 9-22-81.*