

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 808, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *835 ft./N; 1815 ft./W line*
AT TOP PROD. INTERVAL: *Same as above*
AT TOTAL DEPTH: *Same as above*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF

☐
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RECEIVED
MAR 2 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
SF 078244

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Taliaferro

9. WELL NO.
2-F

10. FIELD OR WILDCAT NAME
Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T-31N, R-12W, N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
600 ft. R.K.B.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up, back off tubing at 6700'. Set RBP at 5098' and squeeze Mesaverde perfs 4611' - 4908' with 400 sacks cement. Drill out and pressure test, held okay. Run GR-Neutron Log. Fish production packer. Set retainer at 6700'. Squeeze Dakota perfs 6793' - 6966' with 150 sacks cement. Spot 1.20' cement on top of retainer. W.O.C. Perf Gallup Sand interval 6284, 72, 52, 46, 17, 03, 6186, 73, 63, 58, 54, 47, 36, 30 and 25. Break down perfs with acid and foam frac with 76,500# 20-40 sand with 1.2 MMSCF N₂ and 22,680 gallons 2% KCL water. Set RBP 6110'. Perf Gallup at 6069, 60, 50, 30, 21, 06, 5993, 82, 77, 70, 62, 53, 43, 25, and 13. Break down perfs and foam frac with 84,000# 20-40 sand and 1.4 MMSCF N₂ and 26,250 gallons 2% KCL water. Clean well up and run tubing. Well ready for test.

if productive, new C-102

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *W. K. Cooper*

TITLE *Field Oper. Mgr.* DATE *March 16, 1983*

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAR 24 1983

FARMINGTON

*See Instructions on Reverse Side

NMDC