## SOBBILL IN TRITIONAL

Budget Bureau No. 42-R1425.

UNITED STATES	reverse side)	30-045-2512
DEPARTMENT OF THE INTERIOR		5. LEASE DESIGNATION AND SERIAL

DEPARTMENT OF THE INTERIOR					D. CEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY					SF 079353		
AFPLICATION	FOR PERMIT	TO DRILL, D	EEPEN, OR PLUG I	BACK	6. IF INDIAN, ACCOTTEE OR TRIBE NAME		
b. TIPE OF WELL	LL 🔯	DEEPEN [	RECEIVA		7. CNIT AGREEMENT NAME San Juan 32-8 Unit 8. FARM OR LEASE NAME		
2. NAME OF OPPRATOR	ipeline Corpora	ntion	JUL 23 19	81	San Juan 32-8 Unit		
3. ADDRESS OF OPERATOR			OIL CON. CO	M. /	#46		
P.O. Box 90	, Farmington, N	I.M. 87401	DIST. 3		10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R) At surface  At proposed prod. zon	1820' FNL & 790	' FEL Sec	any State Requirements.*)		Blanco MV /So Los Pinos 11. Sec. T. B. M., OR ELK. AND SURVEY OR AREA  Sec 14, T32N, R8W		
14. BISTANCE IN MILES A	NO DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*		12. COUNTY OR PARISH 10. STATE		
14 Miles	from Ignacio,	Colorado			San Juan New Mexico		
15. DISTANCE FROM PROPO- LOCATO N TO NEAREST PROPERTY OR LEASE L (Also to Degreet uris	SED* INE, FT.		16. NO. OF ACRES IN LEASE  N/A	7 70 7	of acres 35516/860 HIS WELL 320 MV/ 160 PC		
18 DESTANCE FROM PROP TO NOVERST WELL, DO OR APPLIES FOR, ON THE	OSED LOCKTONS RIVEING COMPLETED, IS LEASE, FT.	3000'	19. PROPOSED DEPTH 6430 (	20. ROTA	Rotary		
7007 GR	eccer DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*		
23.	1	PROPOSED CASING	AND CEMENTING PROGR	AM	•		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH		QUANTITY OF CEMENT		
12-1/4"	9-5/8"	36#	200:		125 cu.ft		
8-3/4"	7"	20#	4340'		370 cu.ft		
6-1/4"	4-1/2"	10.5#	6430'	1	350 cu.ft		

Selectively perforate and stimulate the Mesa Verde and Pictured Cliffs Formation. Completion plans will be determined at Total Depth

A BOP will be installed after the surface casing is set and cemented. All subsequent

work will be conducted through the BOP's

The East half of Section 14 is dedicated to the Mesa Verde formation and the Northeast Quarter is dedicated to the Pictured Cliffs well.

Gas is dedicated

DRILLING OPERATIONS AUTHORIZED IN SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"

This action is subject to administrative appeal pursuant to 30 CFR 290,

N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If one. If proposal is to drill or deepen direction reventer program, if any.	proposal is to deepen or plug back, give data on present ally, give pertinent data on subsurface locations and me.	productive zone and proposed new product issured and true vertical depths. Give blow
SIGNED PAUL C Thornson	psor with Drilling Engineer	5-28-81
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	APPROVED AS AMENDED
		JUL 21 1981

\*See Instructions On Reverse Side

JAMES F. SIMS DISTRICT ENGINEER

DOORATA

## OIL COMBENTAL

		UIL CUIT	JE11 - 1-1-			form C-107
	V MEXICO		P. O. BOX 2088	CO 87501		kerised 10-
MINERAL	S DEPARTMENT		FE. NEW MEXI		lom.	•
		All distances must be	from the cuter founds			
ू rator			Lease	. 0		Well No.
NORTHWEST	PIPELINE COR	PORATION	SAN JUAN 3			1 46
'nit Letter	Section	Township	Range	County	_	
Н	14.	32N	<u>8w</u>	<u> </u>	an Juan	
ctual Footage Lac	ation of Weil:		5.00			
1820	feet from the	North line on		feet from the	<u>East</u>	line   Dedicated Acreager
ound Level Elev.	Producing Fo		P∞1	/ Nihima D	~	160 PC/320 MV Acres
7007		DE-PICTURED CLI		/ Albina P		
1. Outline th	e acreage dedic	cated to the subject	well by colored pe	ncil or hachu	re marks on	the plat below.
<ul><li>2. If more the interest ar</li><li>3. If more the</li></ul>	nan one lease i nd royalty). an one lease of	s dedicated to the v	vell, outline each a	nd identify the	e ownership	thereof (both as to working
dated by c	communitization.	unitization, force-po	ooling. etc?		الله المحادث الله المحادث	) (f. 1981) 
Yes Yes		answer is "yes;" typ			· ····································	and the same
this form i	f necessary.)					dated. (Use reverse side of
No allowal forced-poo sion.	ble will be assig ling, or otherwis	gned to the well until e)or until a non-stan	all interests have lard unit, eliminating	been consoliding such intere	ated (by co sts, has bee	mmunitization, unitization, en approved by the Commis-
31011.						CERTIFICATION
		e c	18201	790	Position Drill Company North Date	certify that the information conherein is true and complete to the my knowledge and ballef.  C. Thompson  ing Engineer  west Pipeline Corp  Mary 23, 1981
	1		1	ن غ		by certify that the well-location
1	EPENER	14	T ! !		shown notes under n	on this plat was plotted from field of actual surveys made by mo or my supervision, and that the same
	JUL 23 1981				1	, and correct to the best of my age and belief.
6	DIL CON. COM DIST. 3		i 1			uary 21, 1991
		Beneau Control	!		4	ed Proteoplicant Engliseer and Surveyor 25.
<del></del>		ale: 1"=1000'	and the second second second second		3950	The state of the s