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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

CORRECTED COPY

API 30-045-25127

Operator
Northwest Pipeline Corporation
Address
P.O. Box 90, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name
San Juan 32-8 Unit
Well No. 46 Pool Name, Including Formation Blanco Mesa Verde
Kind of Lease XXXX Federal XXXX
Lease No. SF079353
Location
Unit Letter H 1820 Feet From The North Line and 790 Feet From The East
Line of Section 14 Township 32N Range 8W, NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
Northwest Pipeline Corporation
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 90, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Northwest Pipeline Corporation
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 90, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Pge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 9-5-81 Date Compl. Ready to Prod. 1-5-82 Total Depth 6443' P.B.T.D. 6360'
Elevations (DF, RKB, RT, GR, etc.) 7007' GR Name of Producing Formation Mesa Verde Top Oil/Gas Pay 5940' Tubing Depth 6273'
Perforations M.V. 5940'-6330' Depth Casing Shoe 6440'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 9-5/8" 215' 110 SX
8-3/4" 7" 4350' 195 SX
6-1/4" 4-1/2" 4145'-6440' 230 SX
2-3/8" 6273' --

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test-MCF/D CV 1651 AOF 1721 Length of Test 3 hours Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure Tubing Pressure (Shut-in) 1154 psig Casing Pressure (Shut-in) Packer Choke Size 2" x .750"

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna J. Brace
Donna J. Brace
Production Clerk
(Signature)
(Title)

January 25, 1982
(Date)

OIL CONSERVATION COMMISSION
3-8-82
APPROVED
Original Signed by CHARLES GHOLSON

BY
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Form C-104 must be filled for each well in multiple