

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1820' FNL & 790' FEL
Section 14, T-32-N, R-8-W

5. Lease Designation and Serial No.

SF-079353

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-8 Unit

8. Well Name and No.

San Juan 32-8 Unit #46

9. API Well No.

30-045-25127

10. Field and Pool, or Exploratory Area

Pictured Cliffs

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Pit Closure

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pit associated with the subject well's separator and condensate tank have been closed and replaced with a double bottom steel tank. Details of the closure are attached.

Devin E. Faust
DEPUTY OIL & GAS INSPECTOR

OCT 31 1995

RECEIVED
MAY - 1 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Ed Hasely

Ed Hasely

Title Environmental/Regulatory Engineer Date 2/1/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APR 13 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction

NR000

District I

P.O. Box 1460, Hobbs, NM

District II

P.O. Drawer DD, Artesia, NM 88211

District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICEPIT REMEDIATION AND CLOSURE REPORTOperator: Phillips Petroleum Company Telephone: 505-599-3400Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401Facility Or: San Juan 32-8 Unit #46

Well Name

Location: Unit or Qtr/Qtr Sec SE NE Sec 14 T 32N R 8W County San JuanPit Type: Separator X Dehydrator Other Condensate TankLand Type: BLM State Fee Other Pit Location: Pit dimensions: Length 30', width 30', depth 3'
(Attach diagram)Reference: wellhead X, other Footage from reference: 55Direction from reference: 10 Degrees East North
of
X West South XDepth to Ground Water: 320'
(vertical distance from
contaminants to seasonal
highwater elevation of
ground water) X Less than 50 feet (20 points)
50 ft to 99 feet (10 points)
Greater than 100 feet (0 points) 0Wellhead Protection Area:
(less than 200 feet from a private
domestic water source, or: less than
1000 feet from all other water sources). X Yes (20 points)
No (0 points) 0Distance to Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches.) X Less than 200 feet (20 points)
200 feet to 1000 feet (10 points)
Greater than 1000 feet (0 points) 0

PITCFRM.WK3

RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: N/A Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: N/A

Initial assessments showed soils to be clean at the surface and at
3' below pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit:

Sample location deepest part of pit. Sampled with a backhoe.

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample depth 3' below pit bottom

Sample date 6-14-94 Sample time _____

Sample Results

Benzene (ppm) 0

Total BTEX (PPM) .172

Field Headspace (ppm) 662

TPH 74

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST
OF MY KNOWLEDGE AND BELIEF.

DATE 2/1/95 PRINTED NAME Ed Hasely

SIGNATURE Ed Hasely and TITLE Environmental Engineer

CLG														EPA METHOD 8020 (PPB)									
PIT NO.	WELL NAME	U-S-T-R	PIT TYPE	RANK SCORE	CLOSURE STANDARD (PPM)	DATE	ORCULATED/ANALYZED Sub-Surf Depth	SOIL TYPE	SAMPLE NO.	Organic Vapor Meter (PPM)	Total		METHOD 5030 PURGE-AND-TRAP							TOTAL BTEX	STATUS		
											Recoverable Per. Hydro. (PPM)	Benzene	Toluene	Ethyl Benzene	Xylene								
PA176	SAN JUAN 32-6, #40 MV	A153208	SEP	0	5000	6-9-94	NO	SM	11-6	>205	10		0	1560	6020	60470	73920	CLOSE					
PA177	SAN JUAN 32-6, #49 PC	A153208	SEP	0	5000	6-9-94	NO	MS	11-6	>205	1408	1590	94600	6600	92900	195690	PEM>5						
PA178	SAN JUAN 32-6, #50 MV	D263208	SEP	0	5000	6-9-94	NO	SP	11-6	>252	2478	0	560	294	6960	10844	PEM~5						
PA179	SAN JUAN 32-6, #12A DK	E213108	SEP	0	5000	6-9-94	NO	SP	11-7	28	60						CLOSE						
PA180	SAN JUAN 32-6, #11	G213108	SEP	0	5000	6-9-94	NO	SW	11-6	>157	210	1140	6000	2400	20460	30600	CLOSE						
PA181	SAN JUAN 32-6, #11A DK	I213108	SEP	0	5000	6-9-94	NO	SW	11-5	>216	330	0	147	28	47	222	CLOSE						
PA182	SAN JUAN 32-6, #12-21	M213108	SEP	0	5000	6-10-94	NO	SW	11-6	574	2316	260	1200	4520	23070	26050	PEM~5						
PA183	SAN JUAN 31-6, #35	A353108	SEP	0	5000	6-10-94	NO	SW	11-7	28	56						CLOSE						
PA184	SAN JUAN 31-6, #36 DK	A273108	SEP	20	100	6-10-94	NO	SP	11-7	2	36						CLOSE						
PA185	SAN JUAN 31-6, #49 DK	H053008	SEP	0	5000	6-10-94	NO	SG	11-7	1	60						CLOSE						
PA186	SAN JUAN 31-6, #51 DK	K053008	SEP	10	1000	6-13-94	NO	MC	11-6	1	24						CLOSE						
PA187	SAN JUAN 31-6, #45 DK	B313108	SEP	0	5000	6-13-94	NO	MC	11-7	82	26						CLOSE						
PA188	SAN JUAN 31-6, #41 DK	L263108	SEP	0	5000	6-13-94	NO	CH	11-7	128	672	71	660	286	1600	2917	CLOSE						
PA189	SAN JUAN 29-5, #4 MV	L063005	SEP	10	1000	6-13-94	NO	SM	11-7	0	30						CLOSE						
PA190	SAN JUAN 29-5, #29 MV	K162905	SEP	10	1000	6-13-94	NO	CH	11-7	>252	92	390	1800	560	12159	14609	CLOSE						
PA191	SAN JUAN 29-5, #25 MV	G162905	SEP	20	100	6-13-94	NO	MS	11-7	0	30						CLOSE						
PA192	SAN JUAN 29-5, #18-5	K052905	SEP	10	1000	6-13-94	NO	MS	11-7	185	310	90	39500	3180	3210	45980	CLOSE						
PA193	SAN JUAN 29-5, #48-15	L152905	SEP/PROD	10	1000	6-14-94	NO	SM	11-4	624	24						PEM~6						
									11-7	82													
PA194	SAN JUAN 29-5, #83	C232905	SEP/PROD	0	5000	6-14-94	NO	SM	11-6	577	684	1250	19500	6500	90900	117650	PEM>5						
PA195	SAN JUAN 29-5, #28-20	M202905	SEP/PROD	0	5000	6-14-94	NO	SM	11-7	701	1000	0	4890	1290	23270	29450	CLOSE						
PA196	SAN JUAN 32-6, #45 PC	K143208	SEP/PROD	0	5000	6-14-94	NO	CM	11-6	256	156	31	170	117	1093	1411	CLOSE						
PA197	SAN JUAN 32-6, #46 PC	H143208	SEP/PROD	0	5000	6-14-94	NO	SM	11-6	622	74	0	110	0	627	1727	CLOSE						
PA198	SAN JUAN 32-7, #56 DK	E173207	SEP	0	5000	6-27-94	NO	SM	11-7	180	6990												
									11-13	257	4300	0	106	176	1229	1511	PEM~12						
PA199	SAN JUAN 32-7, #72 PC	H333207	SEP/PROD	0	5000	6-27-94	NO	SG	11-7	683	116	31	1540	500	7390	9451	CLOSE						
PA200	SAN JUAN 32-7, #81 MV	A333207	SEP	10	1000	6-27-94	NO	SW	11-5	460	74	218	356	359	3130	36608	CLOSE						
PA201	SAN JUAN 32-7, #83 MV	M263207	SEP	0	5000	6-27-94	NO	SP	11-3	3	10						CLOSE						
PA202	SAN JUAN 32-7, #83 PC	M263207	SEP/PROD	0	5000	6-27-94	NO	SP	11-3	6	46						CLOSE						

NO

CC: NO 3744

COE No. 93143
PAGE No. 1 of 1

DATE STARTED: _____
DATE FINISHED: 6/14/94
ENVIRO. SPCLT: DEF-CLG
OPERATOR: CIMARRON
ASSISTANT: K.C.

elev.
7007

SURFACE CONDITIONS: earthen pit - stained white - some standing water

FIELD NOTES & REMARKS: PIT IS LOCATED APPROXIMATELY 55 FEET S10W OF WELLHEAD
CLOSURE STD: 5000

RANKING SCOPE: 0

T1: light ^{and dark} gray sand, slightly moist w/ silt

$$.37 \times 2 = 74 \text{ ppm}$$

11e6'	soil	BTEX (8020)
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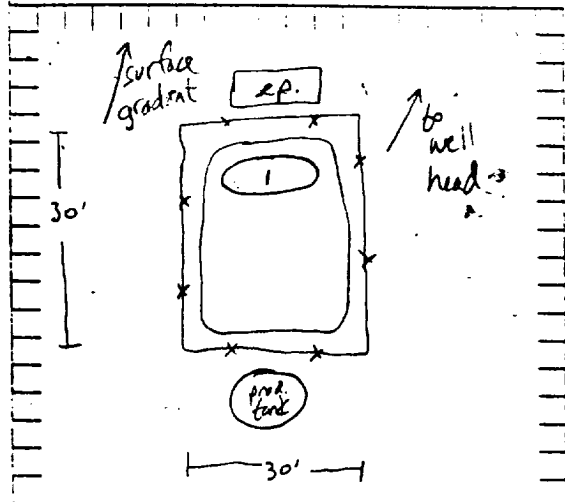
SCALE



0

FEET

SITE DIAGRAM



TEST HOLE LOGS:

TH#:	SOIL TYPE:	SMPL TYPE:	OVM, TBM
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			

pit bottom

SM GRB 622

TD=6'