DISTRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Porm C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.3.	AUTHORIZATION TO TRAI	SPORT OIL AND NATURAL G	AS
LAND OFFICE		1	(TILE)
I RAHSPORTER GAS	CORRECT	red ·	
OPEHATOR		/ Y	
PRORATION OFFICE Operator	<u> </u>		AUG 0 4 1982
	LOPMENT COMPANY		m CON, COM.
P O BOX 258 Reason(s) for filing (Check proper box)	25 / ALBUQUERQUE NM	87125 Other (Please explain)	DIST. 3
New Well	Change in Transporter of:		
Recompletion	Cil Dry Gos	一 月1	
Change in Ownership	Casinghead Gas Condens	idie []	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.
SCHALK 94	4 BLANCO MES	· '	er Fee FEDERAL NM6894
Location	о морти	860	ΕΔSΨ
Unii Letter A. ; 112	Feet From The NORTH Line	and 860 Feet From T	he
Line of Section 26 Township 32N Range 8W , NMPM, SAN JUAN County			
DESIGNATION OF TRANSPORT	er of oil and natural gas	X30.233 0.100 000.030 10 0.110.0 07.70	
Name of Authorized Transporter of Cas	inghead Gas 🛛 or Dry Gas 🗔	Address (Give address to which approve	
NORTHWEST PIPELINE	CORPORATION Unit Sec. Twp. P.ge.	P O BOX 1526/SALT L	AKE CITY, UT 84110
If well produces oil or liquids,	A 26 32N 8W	NO	
If this production is commingled with COMPLETION DATA	that from any other lease or pool, a	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion		X	
Date Spudded 2/3/82	Date Compl. Ready to Prod. 4/28/82	Total Depth 6390 1	6348'
Elevations (DF, RKB, RT, CR, etc.,	Name of Producing Formation BLANCO MESA VERDE .	Top Oil/Gas Pay 5831 '	Tubing Depth 6004'
6796 ' Perforations 5831' - 607		3031	Depth Casing Shoe 6390'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	300 SKS
12 1/4"	8 5/8" CASING	318' KB 6390' KB	200 300, 375 SKS
7 7/8"	4 1/2" CASING		50 SY
	2 3/8" TUBING	6004'	1
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
OIL WELL Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
		Cosing Pressure	Choke Size
Length of Teet	Tubing Pressure		
Actual Pred. During Test	Oil-Bbls.	Water - Bble.	Gas-MCF
GAS WELL		Bbls. Cordensate/AMCF	Gravity of Condensate .
Actual Prod. Test-MCF/D	Length of Test	NONE	N/A
950 Testing Method (patot, back pr.)	3 hrs Tubing Pressure (shut-in)	Cosing Pressure (Shut-in)	Choke Size 3/4"
BACK PRESSURE	1130	1130	TION COMMISSION
. CERTIFICATE OF COMPLIAN	CE		
and regulations of the Oil Conservation		APPROVED	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by FRANK T. CHAVEZ	
above is true and complete		TITLE SUPERVISOR DISTRICT # 3	
Pos		Title	
Tour hall			
STEVE SCHALK .		well, this form must be accompanied with RULE 111.	
AGENT (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
8/2/82		Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of conditions.	
(Dute)		Il wall name of number, or transpor	it be filed for each pool in multip
		completed wells.	