

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

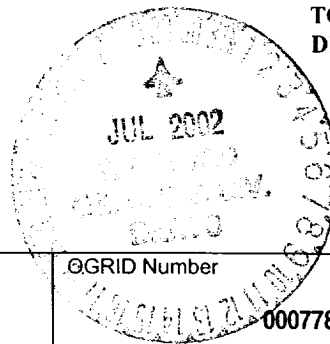
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253							OGRID Number 000778		
Contact Party Mary Corley							Phone 281-366-4491		
Property Name Neal Com					Well Number 1E		API Number 30-045-25196		
UL D	Section 15	Township 31N	Range 11W	Feet From The 900	North/South Line North	Feet From The 920	East/West Line West	County San Juan	

II. Workover

Date Workover Commenced: 09/25/2001	Previous Producing Pool(s) (Prior to Workover): Basin Dakota
Date Workover Completed: 10/04/2001	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

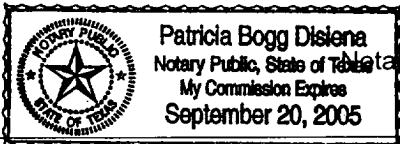
V. AFFIDAVIT:

State of Texas)
) ss.
County of Harris)
Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date July 25, 2002

SUBSCRIBED AND SWORN TO before me this 25 day of July, 2002.

My Commission expires:  Patricia Bogg Disena

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 10-04-2001.

Signature District Supervisor <u>Charlie Thern</u>	OCD District <u>Aztec III</u>	Date <u>08-02-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Well: NEAL COM No.: 001E
 Operator: BP AMERICA PRODUCTION COMPANY API: 30-045-25196
 T31N R11W Sec. 15 Unit d San Juan County

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days)	Prod Accum.	Oil Accum.	Gas(MCF)
January	10	2669	55	31	3001	888513
February	22	2458	45	29	3023	890971
March	3	2317	0	31	3026	893288
April	8	2434	0	30	3034	895722
May	5	2472	0	31	3039	898194
June	5	2560	0	30	3044	900754
July	5	2685	60	31	3049	903439
August	5	2255	0	31	3054	905694
September	4	1925	0	30	3058	907619
October	3	2287	0	31	3061	909906
November	12	1900	0	30	3073	911806
December	0	1714	0	31	3073	913520
Total	82	27676	160	366		

Year: 2001

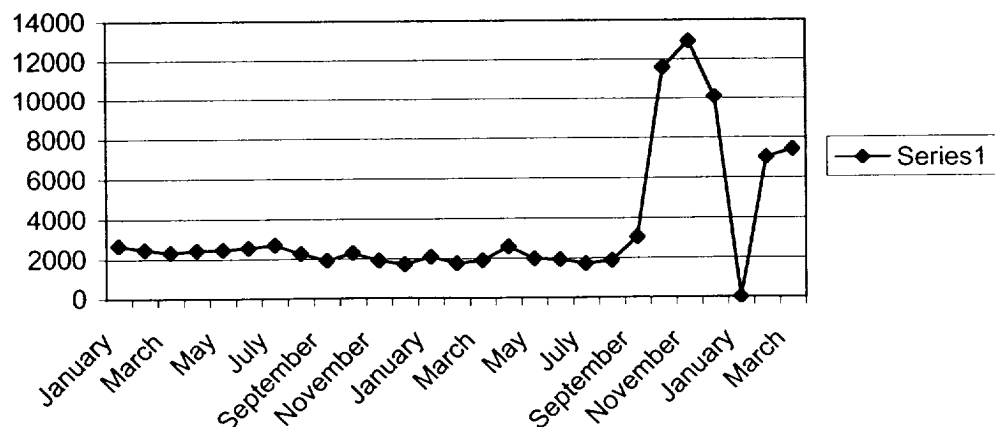
Pool Name: BASIN DAKOTA / BLANCO MESAVERDE

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days)	Prod Accum.	Oil Accum.	Gas(MCF)
January	0	2072	0	31	3073	915592
February	0	1754	0	28	3073	917346
March	2	1897	40	31	3075	919243
April	0	2572	25	29	3075	921815
May	0	1967	0	31	3075	923782
June	0	1926	0	30	3075	925708
July	6	1722	20	22	3081	927430
August	4	1871	0	31	3085	929301
September	6	3042	0	24	3091	932343
October	2	11591	27	24	3091	934021
November	82	12901	5	30	3104	936071
December	34	10092	27	31	3111	938185
Total	136	53407	144	342		

Year: 2002

Pool Name: BASIN DAKOTA / BLANCO MESAVERDE

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days)	Prod Accum.	Oil Accum.	Gas(MCF)
January	0	0	0	0	3209	966927
February	27	7024	8	28	3215	968544
March	32	7416	16	31	3222	970251
Total	59	14440	24	59		



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078051

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator AMOCO PRODUCTION COMPANY			8. Lease Name and Well No. NEAL COM 1E		
3. Address P. O. BOX 3092 HOUSTON, TX 77253			9. API Well No. 30-045-25196-00-S2		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW 0900FNL 0920FWL 36.90308 N Lat, 107.98306 W Lon At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BLANCO MESAVERDE		
14. Date Spudded 01/21/1982			11. Sec., T., R., M., or Block and Survey or Area Sec 15 T31N R11W Mer NMP		
15. Date T.D. Reached 02/01/1982			12. County or Parish SAN JUAN		
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 10/04/2001			13. State NM		
17. Elevations (DF, KB, RT, GL)* 5934 GL					
18. Total Depth: MD TVD 7265		19. Plug Back T.D.: MD TVD 7259		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TDCBL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625	36.0	0	285		280			
8.750	7.000	23.0	0	4772		554			
6.250	4.500	11.0	4601	7265		285			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7075							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4576	5226	4576 TO 4592	3.380	4	
B)			4601 TO 4753	3.380	26	
C)			4856 TO 4949	3.380	13	
D)			4987 TO 5226	3.380	30	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4576 TO 4753	87,000# OF 16/30 BRADY SAND & 70% FOAM
4856 TO 5226	80,000# OF 16/30 BRADY SAND & 70% FOAM

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/03/2001	10/03/2001	12	→	1.0	560.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 230.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	PGW

28a. Production - Interval B

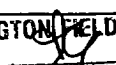
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #7968 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

OPERATOR

ACCEPTED FOR RECORD
NOV 09 2001
FARMINGTON FIELD OFFICE
BY 

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DAKOTA MESAVERDE	4576	5226		DAKOTA OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS MESAVERDE CLIFF HOUSE MENELEE POINT LOOKOUT	982 1022 2182 2597 2692 4180 4294 4855

32. Additional remarks (include plugging procedure):

Well has been completed into the Blanco Mesaverde Pool and downhole commingled with the Basin Dakota Pool. Please see attached for Downhole Completion Subsequent Report.

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #7968 Verified by the BLM Well Information System.
For AMOCO PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 10/17/2001 (02LXB0186SE)

Name (please print) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 10/16/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****