

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 850' FNL, 1540' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE

SF-078231

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fields Com

9. WELL NO.

4E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T32N R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6371' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/18/82 - Ran 137 jts 7" 23# K-55 csg (5,286') set @ 5255', FC @ 5212', DV @ 3107', DV @ 1005'. Circ 30 min, lost rtns. Cmt w/90 sx Cl-B + 2% D-79 + 2% CACL2. Tail by 150 sx Cl-B + 2% CACL2. PD 10:15 a.m. 4/18/82. No circ thru out job (600 psi final press). Open btm tool, circ 2 hrs. Cmt 2nd stage w/160 sx Cl-B + 2% D-79 + 1/4#/sx flocele + 2% CACL2. Tail by 150 sx Cl-B + 1/4#/sx flocele + 2% CACL2. Lost rtns w/18 bbl of displace left. PD @ 1:30 p.m. Stage tool didn't close. Open 3rd stage, circ 2 hrs. Cmt 3rd stage w/50sx Cl-B + 2% D-79 + same additives. Tail by 150 sx Cl-B + 2% CACL2 + 1/4#/sx flocele. PD, circ 1 bbl cmt to surface. PD @ 4:30 p.m. 4/18/82. Set 80 K on slips NUBOP, test 1000 psi, ok. WOC 8 hrs. Drill DV, TIH. Close 2nd stage tool. PT to 1500 psi w/o bleed off. Drill stage tool, test again to 1500 psi, no bleed off. TIH to drill FC.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 4/26/82  
Denise Wilson

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\*See Instructions on Reverse Side

NMOCC

BY San