Dec. 1973	Budget Bureau No. 42-R1424		
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE SF-078231		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 1. oil gas	8. FARM OR LEASE NAME Fields Com		
well well well other 2. NAME OF OPERATOR	9. WELL NO. 4E		
Tenneco Oil Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota		
P. O. Box 3249, Englewood, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 28, T32N, R11W		
AT SURFACE: 850' FNL, 1540' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE San Juan NM 14. API NO		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD		

REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND	W
DECLIEST FOR APPROVAL TO	6371' gr.	
REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	X	
FRACTURE TREAT		
SHOOT OR ACIDIZE		
REPAIR WELL	(NOTE: Reportiresults of multiple completion or change on Form 9–330.)	r zo
PULL OR ALTER CASING 🗌	change on Form 9–330.)	
MULTIPLE COMPLETE		
CHANGE ZONES		
ABANDON*	6. S. CIV OF THE BURNEY FAMILIEUTUR M. M.	
(ather)	The control of the co	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/19/82 - Drill FC and cmt. Unload hole, drill 8' formation. Began dusting under 7", but quit. POOH and GIH w/baker drillable rtnr and set @ 5132'. Sting out, load hole (had 1200' fluid in pipe) and circ clean. PT backside to 1500 psi, estab inj rate @ $2\frac{1}{2}$ BPM, O psi. Mix 200 sx RFC $2\frac{1}{2}$ BPM, O psi (vacuum). Displace @ 2 BPM, 0 psi. SD pump, resume and had 400 psi, built to 3000 psi in 1/2 bbl. Stung out and reverse out 10 bbl cmt, 39 bbls on formation. PD @ 6:45 p.m. (drill out 12:45). POOH w/setting tool. WOC 8 hrs. Drill rtnr and 100' cmt.

4/20/82 - WOC, unload hole. Drill to 5260'. Blow hole and drill to 5285'. 4/21/82 - Blow well, dusting @ 8:45 a.m. 4/21/82.

Subsurface Safety Valve: Manu. and Type		Set @	Ft	
18. I hereby certify that the foregoing is t	rue and correct			
18. I hereby certify that the foregoing is to signed benise Wilson	Production I	Analys b ate	4/28/82	
	(This space for Federal or State o	ffice use)		
APPROVED BY	TITLE	DATE _		<u>:</u>
CONDITIONS OF APPROVAL, IF ANY:				ga nav jac