

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249 Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
 AT SURFACE: 850' FNL, 1540' FWL
 AT TOP PROD. INTERVAL:
 AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

[illegible]

RECEIVED

MAY 24 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE

SF-078231

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fields Com

9. WELL NO.

4F

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 28, T32N, R11W

12. COUNTY OR PARISH San Juan	13. STATE NM
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San Juan

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6371' ar

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/14/82--RIH w/tbg & 4 1/2" pkr, set pkr @ 5110', 20' inside top of liner. Pmpd 80 bw on BS @ 4 BPM. Never did get press. Well on vacuum. POOH w/tbg & pkr. RIH w/tbg & 7" pkr. Set pkr @ 3033'. PT BS to 3500 psi. Held OK. Released pkr & RIH to 3130'. Reset pkr. Tried to press BS, couldn't load hole. Well on vacuum, 4 BPM. Well leaking @ DV tool @ 3107', taking fluid. POOH w/tbg. RIH w/WL set 7" RBP. Set BP @ 3395'. RIH w/7" pkr & tbg. Set pkr @ 3250'. Tested down tbg, tested RBP to 3500 psi, OK. Dropped 2 sx SD on top of BP. Pld pkr up to 2700'. Hung it in tbg. SD.

5/15/82--Set pkr @ 2700'. Loaded BS & press'd to 1800 psi. Pmpd 150 sx RFO cmt, tailed in w/50 sx C1-B neat. Well took cmt on vacuum. Overdisplaced by 5 bbls. SD 6 hrs. Pumped 200 sx C1-B cmt w/2% CACL2. Well still on vacuum, taking 1 BPM. Well took all cmt & 5 bbls overdisplacement. Released pkr. Made sure pkr was free.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Renee Wilson TITLE Production Analyst DATE 5/19/82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

DATE **RECEIVED FOR RECORD**

MAY 25 1982

FARMINGTON DISTRICT

BY

5m 2

_____ TITLE

RECEIVED
MAY 26 1982
*See Instructions on Reverse Side
OIL CON. COM.
DIST. 3
NMOCC