

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

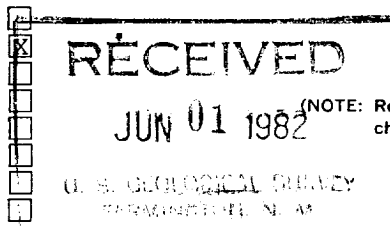
1. oil ☐ gas ☒ other ☐  
2. NAME OF OPERATOR  
Tenneco Oil Company  
3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 850' FNL, 1540' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE  
SF-078231  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Fields Com  
9. WELL NO.  
4E  
10. FIELD OR WILDCAT NAME  
Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 28, T32N R11W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6371' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/18/82 - Released pkr. POOH w/tbg and pkr. RIH w/tbg and 6-1/4" bit. Tagged cmt @ 2800'. Drld to 3115'. Cmt hard. PT csg to 1500 psi, ok. POOH w/bit & tbg. RIH w/tbg and retrieving head. CO to top of BP w/foam. Released BP. POOH w/tbg and BP.

5/19/82 - RIH w/2-3/8" tbg, checked PBTD. POOH w/2-3/8". RIH w/2-7/8" tbg and pkr. Hydrotested tbg to 6000 psi. RIH to 5150'.

5/20/82 - Set pkr @ 5206'. Press BS to 500 psi and held thru frac. Frac'd w/ 60,000 gal 40# XL gel w/5% diesel and 96,000# 20/40 SD. Well screened out w/ 60,000# SD on formation. AIR 15 BPM, AIP 4500 psi.

5/21/82 - Released pkr. POOH w/pkr & 2-7/8" tbg. RIH w/2-3/8" tbg. Tagged SD fill @ 7360', 400' CF fill. CO to PBTD w/foam. Killed tbg and landed @ 7650' NDBOP, NUWH, RDMOSU. Kicked well around w/N2. Left flwg. Turned over to EPS.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

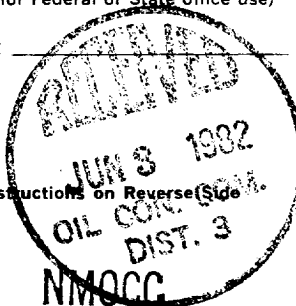
SIGNED Denise Wilson TITLE Production Analyst DATE 5/27/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\*See Instructions on Reverse Side



ACCEPTED FOR RECORD

JUN 3 1982

FARMINGTON DIST

BY SAH