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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088 OUEST FOR ALLOWARIE AND ALITHORIZATION

OU RIO BRIZOS RG., AZIEC, INN. 67410	REQU	JEST FO	JA AC NSPO	LOWAE	ILE AND . AND NA	AUTHORI TURAL G	IZATI AS					
TO TRANSPORT OIL AN						Well API No. 3004525197						
AMOCO PRODUCTION COMPA	NY							300	4525197			
P.O. BOX 800, DENVER,	COLORAI	00 8020	1		<b>1</b> 00	nes (Please expl	lain)					
cason(s) for Filing (Check proper bax)		Change in	Transpo	rter of:		(F to						
ecompletion	Oil		Dry Ga									
hange in Operator	Casinghea	d Gas 🗌	Conden	sale 🖳								
change of operator give name ad address of previous operator												
. DESCRIPTION OF WELL	AND LE	ASE	15	1-1-4	no Eumation			Kind of	Lease	ما	se No.	
FTELDS COM	. —	Well No. 4E		SIN (DA	ng Formation KOTA)	•			ERAL	SF0	8641A	
ocation C	•	850	_ Feet Fi	rom The	FNL Li	ne and	1540	Fee	From The	FWL	Line	
Section 28	32	!N	Range	11W		чмрм,		SAN	JUAN		County	
					DAT CAS	•						
II. DESIGNATION OF TRAN	SPORTI	or Conde	NEME NEME	רם מו איז מי	VOCTION (C)	16 (22, 23, 10 ,	which a	pproved	copy of this f	orm is to be se	nt)	
Talle of Authorized Transporter of Oil					3535	EAST 30TI	H ST	REET,	FARMIN	IGTON NI	1 87401	
Name of Authorized Transporter of Casin	ghead Gas IMPANY		or Dry	Gas 🗀		ive address to v BOX 1492						
If well produces oil or liquids, give location of tanks.	Unit	Soc.	Twp	Rge	ls gas actus	illy connected?		When	7			
this production is commingled with that	from any o	ther lease of	r pool, gi	ive comming	ling order au	mber:						
V. COMPLETION DATA								осрев	Plue Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil We	и ] !	Gas Well	New Wel	Workover				<u> </u>	ــــــــــــــــــــــــــــــــــــــ	
Date Spudded		Date Compl. Ready to Prod.				Total Depth				P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth		
Perforations	<u> </u>				<u> </u>				Depth Cass	ng Shoe		
1 CITOGRAMA									<u> </u>			
	TUBING, CASING AND				CEMEN.	CEMENTING RECORD				SACKS CEMENT		
HOLE SIZE	C	ASING &	TUBING	SIZE		DEPTH SE	=!			SHORE OF		
·	+											
	-		VADI	6	_i							
V. TEST DATA AND REQUI	ST FOR	. ALLUY ( <i>total volu</i> n	v ABU ne of loca	E. d oil and mu	us be equal so	or exceed top	allowal	de for the	s depth or b	e for full 24 ha	ws.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of				Producing	Method (Flow	, рипф,	gas lift,	elc.)			
	T	D			Casing Pr	casure	1 1	1 1	Church Siz	e		
Length of Test	Tubing	JURISTY			1	L.	113 %	.,				
Actual Prod. During Test	Oil - Bt	Oil - libls.				FEB S	261	991	Gas- MCI			
GAS WELL						OILC	11		4	Condensate		
Actual Prod. Test - MCT/D	Length	of Test			Bbls. Cor	deniale/MMCI	fst.	9	Gravity of	Condensate	,	
Testing Method (pues, back pr.)	Tubing	Tubing Pressure (Shut-in)				ressure (Shut-in	i)		Choke Si	<i>LE</i>		
TOO CODE	CATE	OF CON	ADI 17	ANCE	-					10000	ON.	
VI. OPERATOR CERTIF	CAIE (	the Oil Cor	vii L.i./ vscrvatio	a	- 11	OILC	ONS	SERV	AHON	1 DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						FEB 2 5 1991						
is true and complete to the best of m	ny knowled <sub>i</sub>	ge and belie	1.		∥ D	ate Appro	oved					
D. H. Shly						By But Chang						
Signature W. Whaley, Staff Admin. Supervisor								SUPER	RVISOR	DISTRICT	13	
Printed Name February 8, 1991		30:	3-830	-4280	- ∥ Т	itle						
Date			Telephor	nc 140.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.