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Interval C								
	Hours Tested	Test Production 	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	Csg. Press.	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

Prod.	Interval D							
	Hours Tested	Test Production —▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
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(If Gas Sold, used for fuel, vented, etc.)

30. Porosity Zones (Include Aquifers):  
 Describe zones of porosity and contents thereof: Cored intervals and all drill-stem  
 and depth interval tested, cushion used, time tool open, flowing and shut-in pressures

31. Formation (Log) Markers

Interval	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
20	4614	5690		SAN JOSE OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS CLIFF HOUSE MENEFEE POINT LOOKOUT MANCOS GALLUP GRANEROS DAKOTA	810 1000 2586 3055 3095 4761 4943 5354 5520 6135 7491 7567

32. Remarks (include plugging procedure):

33. Well back from the Dakota to the Mesaverde. Please see attached for daily  
 34. Work activity.

35. Attachments:
1. Mechanical Logs (1 full set req'd.)
  2. Geologic Report
  3. DST Report
  4. Directional Survey
  5. Form for plugging and cement verification
  6. Core Analysis
  7. Other:

36. I certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  
 Electronic Submission #5563 Verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY.  
 Sent to the Farmington. Committed to AFMSS for processing by Lucy Bee on 07/16/2001 ()

37. Signature: MARY CORLEY Title: AUTHORIZED REPRESENTATIVE

38. Date: 07/10/2001

39. Under Title 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency  
 40. any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

41. ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*

FIELDS COM 4E  
RECOMPLETION SUBSEQUENT REPORT  
06/27/2001

06/17/2001 MIRUSU @ 07:30 hrs. NDWH & NU BOP's. SDFN.

06/18/2001 TOH W/TBG. TIH & set a CIBP @ 7510'. RU & set CMT plug from 7510' to 7410'.  
& set CMT plug across the Gallup from 6617' to 6517'. TOH RU & ran TDT, CBL log. TIH  
& set CIBP @ 5850'. Load hole w/2% KcL water. Pressure Test CSG to 2500#. Held Ok.  
SDFN.

06/21/2001 RU & Perf 1<sup>st</sup> stage as follows W/ .340 inch diameter, total holes 42:

2 JSPF 5316', 5323'  
1 JSPF 5360', 5372', 5375', 5381', 5392', 5400', 5405', 5412', 5420', 5448',  
5454', 5446', 5474', 5477', 5494', 5500'  
2 JSPF 5514', 5535', 5544', 5555', 5595', 5622', 5628', 5634', 5655', 5671', 5690'

06/22/2001 RU & Frac w/80,000# of 16/30 Arizona Sand & 70% Foam. RU & TIH w/CIBP  
& set @ 5265'. RU & Perf 2<sup>nd</sup> stage as follows W/ .340 inch diameter, total 34 holes:

2 JSPF 5074', 5081', 5088', 5104', 5140', 5145', 5148', 5153', 5170', 5176', 5181',  
5186', 5194', 5213', 5219', 5240', 5246'

06/22/2001 RU & Frac w/80,000# of 16/30 Arizona Sand & 70% Foam. RU, TIH & set CIBP @ 5010'. RU  
& Perf 3<sup>rd</sup> stage as follows W/ .340 inch diameter, total 45 holes:

2 JSPF 4614', 4620', 4630', 4650', 4664', 4682', 4712', 4726', 4734',  
4760', 4770', 4820', 4829',  
1 JSPF 4850', 4857', 4860', 4868', 4887', 4899', 4908', 4914', 4922', 4928',  
4936', 4943', 4951', 4957', 4967', 4971', 4985', 4990', 4993'

06/22/2001 RU & Frac w/80,000# of 16/30 Arizona Sand & 70% Foam. RU Flow back tree & flowed  
well thru  $\frac{1}{4}$ " choke all night.

06/23/2001 Flowed well to pit thru  $\frac{1}{4}$ " choke. @ 9:00 hrs upsized to  $\frac{1}{2}$ " choke. @ 13:00 hrs  
upsized to  $\frac{3}{4}$ " choke.

06/24/2001 Flowed back well thru  $\frac{3}{4}$ " choke making sand & WTR. SIFN.

06/25/2001 TIH to top of CIBP set @ 5010'. DO CIBP. TOH & flowed back well thru  $\frac{3}{4}$ "  
choke.

06/29/2001 TIH to top of CIBP set @ 5265'. DO CIBP & circ hole clean. PU to TOL & flow  
back well.

06/30/2001 TIH & tag fill @ 5583'. Circ hole clean new PBTD, TIH. RU & flow test well  
thru  $\frac{1}{4}$ " choke for 12 hrs. 565 MCF gas, Trace WTR, Trace oil.

06/31/2001 TIH W/prod TBG & land @ 5675'. ND BOP's & NUWH. Pull TBG plug.

07/01/2001 RDMOSU. Rig Release @ 08:00 hrs.