

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R385.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. M00-C-1420-0622	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME 	
2. NAME OF OPERATOR Kimbark Oil & Gas Company				7. UNIT AGREEMENT NAME 	
3. ADDRESS OF OPERATOR 1580 Lincoln St., Ste. 700, Denver, CO 80203				8. FARM OR LEASE NAME Gotur	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1000' FNL, 820' FEL, NE/4NE/4 At top prod. interval reported below At total depth				9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED 11/17/81				10. FIELD AND POOL, OR WILDCAT Barker Dome	
15. DATE SPUDDED 1/24/82 16. DATE T.D. REACHED 3/4/82 17. DATE COMPL. (Ready to prod.) 7/1/82				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8, T-31-N, R-14-W	
18. ELEVATIONS (DF, RKB, ET, GR, ETC.)* GR-6157; K.B. 6170'; DF-6169'				12. COUNTY OR PARISH San Juan 13. STATE N. Mexico	
20. TOTAL DEPTH, MD & TVD 9040' 21. PLUG, BACK T.D., MD & TVD 8387' 22. IF MULTIPLE COMPL., HOW MANY* N/A				19. ELEV. CASINGHEAD 0-9040	
23. INTERVALS DRILLED BY → ROTARY TOOLS 0-9040 CABLE TOOLS _____				25. WAS DIRECTIONAL SURVEY MADE No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8302-24 ISMAY				27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFL; FDC-CNL; CBL-GR-CCL					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8-5/8"		24	707	12-1/4	490 sx. Class 'B'
					2% c.c.
5-1/2"		17	9040	7-7/8	235 sx. Class 'H' w/5.6#/ sx. Gilsonite
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-7/8"	8222'	8227'			
31. PERFORATION RECORD (Interval, size and number) 8302-24 2 JSPF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
8302-24'			1000 gal. 15% Hcl, 34,000# CO ₂		
			5300 gal Apollo 40; 2500 gal.		
			2% Kcl		
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
SI		Flowing			SI-WOPL
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
7/1/82	24	10/64"	→	0	1,970
WATER—BBL.	GAS—OIL RATIO				
0	---				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
500		→			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on P/L connection					TEST WITNESSED BY Tom Foster
35. LIST OF ATTACHMENTS 					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED _____		TITLE Operations Manager		DATE July 13, 1982	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
FORMATION		TOP	BOTTOM	TOP	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH
				Mancos	1120'
				Dakota	2944'
				Morrison	3176'
				Entrada	4116'
				Shinarump	5282'
				Cutler	5654'
				Hermosa	7172'
				Ismay	8240'
				Desert Creek	8403'
				Akah	8637'
				Barker Creek	8741'