SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

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つん ハルベー ブバッカス
30-045-25270
5. LEASE DESIGNATION AND SERIAL NO.
1

UNITE	ED S	STATI	ES	
DEPARTMENT	OF	THE	INTE	RIOR

	SF 078439				
APPLICATION	N FOR PERMIT	TO DRILL, DE	EPEN, OR I	PLUG BA	CK G. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK DRI b. TYPE OF WELL	LL XX	DEEPEN [PL	.UG BACK	7. UNIT AGREEMENT NAME
= :	ELL X OTHER		SINGLE ZONE	MULTIPLE)	6. FARM OR LEASE NAME
2. NAME OF OPERATOR					Johnston Federal
	as Petroleur	n Corporati	on	 	9. WELL NO.
3. ADDRESS OF OPERATOR	. m	10(0 1 :	-3 - 5 -	D = = = = =	17
4. LOCATION OF WELL (Re At surface	eport location clearly an	d in accordance with	OIN St.,	penver,	Col Olo. FIELD AND POOL, OR WILDCAT Blanco Pictured C Basin Dakota 11. SEC., T., R., M., OR BLK.
	, and 1060' I	.MT			AND SURVEY OR AREA
At proposed prod. zon	e				Sec. 35, T31N, R9W
Same 14. distance in miles A	ND DIRECTION FROM NE.	REST TOWN OR POST	PFICE*		12. COUNTY OR PARISH 13. STATE
12 Miles	NE of Aztec	. New Mexic	0		SAn Juan N.M.
15. DISTANCE FROM PROPULOCATION TO NEAREST	SED*	1	6. NO. OF ACRES I	N LEASE 17	7. NO. OF ACRES ASSIGNED TO THIS WELLON: BC (160
PROPERTY OR LEASE L (Also to nearest drlg	INE, FT.	1060	2434.	23 B	ictured Cliff/ 160 asin Dakota/\$320
18. PISTANCE FROM PROP TO NEAREST WELL, DI	OSED LOCATION®		9. PROPOSED DEPTH	20	O. ROTARY OR CABLE TOOLS
OR APPLIED FOR, ON THE	S LEASE, FT.	700	7500'	l I	Rotary
21. ELEVATIONS (Show who	ther DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*
23.		PROPOSED CASING	AND CEMENTIN	G PROGRAM	-
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING	DEPTH	QUANTITY OF CEMENT
13 3/4	10 3/4	40.5#	300	•	300 sx
9 7/8	7 5/8	26.4#	4400		860 sx
6 3/4	5 1/2	15.5#	7500	' 3	300 sx
and the F double ga	ictured Cli	ff formatio r equipped	ns. A 30	00 psi V	fracture the Basin Dako WP and 6000 psi test ipe rams will be used
. See	form C-102	for dedicat	ed acreag	e for ea	ach formation.
The	gas is dedi	cated to EP	NG.		RELLIVED
					OEC 3 - 1981 OIL CON. COM.
					OIL CON COL
					DIST. 3
					551.3
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to deepen	or plug back, give	data on preser	nt productive zone and proposed new productive
one. If proposal is to operater program, if any		ally, give pertinent d	ata on subsurface	locations and m	neasured and true vertical depths. Give blowout
24.	0 > 0	//			
BIGNED HOW	us C. Relo	her TITLE	Division	Petroleum	m Engineer 10-5-81
(This space for Feder	ral or State office use)		•		
PERMIT NO.			_ APPROVAL DAT	· E	
	rig. Sgd.) MATEOND W.	VINYARD	RAYMOND W.	VINYARD	
APPROVED BY		TITLE	ACTING DISTR	ECT SUPERVISOR	C DATE
CONDITIONS OF APPROV.	AL, IF ANY :				•

FETATE OF NEW MEXICO ICHGY AIR MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-

All distances must be from the cuter houndaries of the Section.

			11.	0.50			Well No.
Operator	n nemnot rilli	CODDODATT	1 -	Johnston-Feder	AT.		17
	PETROLEUM		ON	Range	County		
Unit Letter	Section	Township	••	T Y		Juan	
L	35	31	Ŋ	9W	J San	0 4 6 11	
Actual Footage Loca	tion of Wells			30/0		Most	
1800	feet from the	South	line and	1060 (**	et from the	West	line
Ground Level Elev:	Producing F	ermotion	Poc				ated Acreager
6074	Dako			Basin			320 Acres
2. If more the interest an	an one lease i d royalty).	s dedicated	to the well, o	•	lentify the	ownership thereo	I (both as to working
dated by co	ommunitization,	unitization	, force-pooling. 'yes;' type of c	onsolidation	· ·		owners been consoli-
this form if	necessary.)	ened to the	well until all in	terests have been	consolida	ted (by communi	(Use reverse side of tization, unitization, coved by the Commis-
						CE	RTIFICATION
	 			DEC-3-1981 OIL CON. COM. DIST. 3)	Name of my known position Division Per Company Union Texa	that the information construction construction construction complete to the wiedge and belief. Selfander Engineer as Petroleum Construction Constru
	1			i			
1060'	1		35			shown on this nates of actual under my super	fy that the well location . plat was plotted from field I surveys made by me or retsion, and that the same arrect to the best of my belief.
1800.				 		Septe in Sep	eror .

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

P. O. UOX 2008 SANTA FE, NEW MEXICO 87501

form C-107 kerised 10-1-7:

All distances must be from the cuter houndaries of the Jection.

Operator :			T _L	•ase			 	Well No.
	S PETROLEUM	CORPORATI	ON	JOHNSTON-	FEDER	AL		17
Unit Letter	Section .	Township		Hande		County		
L	35	31	N	9W	•	San	Juan	
Actual Footage Lo	cation of Well:			-10/0			•• -4	•
1800	feet from the	South	line and	1060	feet	from the	West	line
Ground Level Elevel 6074	ī			Dlamas	F	Ext.		Dedicated Acreages 160 Acres
		red Cli		Blanco			•	
1. Outline the	he acreage dedi	cated to the	subject well	l by colored p	encil o	or hachure	marks on	the plat below.
	han one lease i	s dedicated	to the well,	outline each	and ide	ntify the	ownership	thereof (both as to working
	an one lease of communitization,				e well,	have the	interests	of all owners been consoli-
Yes	☐ No If	answer is "	yes;" type of	consolidation	·			
		e owners an	d tract descri	ptions which	have a	ctually be	en consol	idated. (Use reverse side of
	if necessary.)	and to the	ell until all :	nterests have	heen	consolida	ted (by a	ommunitization, unitization,
								en approved by the Commis-
sion.	oring, or otherwis	cyor until a	non-standard	anit, Cinama	34	.n miores		en approved by the commis
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 	1			ı				CERTIFICATION
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	!	1		1		i	tained	harein is true and complete to the
•	• 1	i		i			best of	my knowledge and belief.
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							al al	lionas C. Belsha
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•			٠.	1		}	Divisi	ion Petroleum Engineer
•	•	1		1			Company	,
•	. "	-		1	•		Union	Texas Petroleum Co
	1						Date	
	Į Se	c.		i			L	10-5-81
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				1111		11	1	•
_	B	H	35	i		I	I here	by certify that the well location.
7		Н	2)	1		4	shown	on this plat was plotted from field
7	l .			t		4	notes	of actual surveys made by me or
1060'	- 1	П		1		-	under	my supervision, and that the same
	* 1	Н		i		4	is true	e and correct to the best of my
-	1	H		Į.		4	knowle	dge and belief.
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